

**DAILY INJECTION SCHEDULE (IN MW)**

**FOR THE DATE (DD.MM.YY) :-**

01.04.2014

**FROM :-**

BTPS

**TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL**

**TIME OF ORIGIN :-**

10 = 23 hrs

**DATE :-**

31.03.2014

**INITIAL / REFRESHED / REVISED :-**

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	2	0	65	65	0	0	0
	02	2	0	65	65	0	0	0
	03	2	0	65	65	0	0	0
	04	2	0	65	65	0	0	0
01	05	2	0	65	65	0	0	0
	06	2	0	65	65	0	0	0
	07	2	0	65	65	0	0	0
	08	2	0	65	65	0	0	0
02	09	2	0	65	65	0	0	0
	10	2	0	65	65	0	0	0
	11	2	0	65	65	0	0	0
	12	2	0	65	65	0	0	0
03	13	2	0	65	65	0	0	0
	14	2	0	65	65	0	0	0
	15	2	0	65	65	0	0	0
	16	2	0	65	65	0	0	0
04	17	2	0	65	65	0	0	0
	18	2	0	65	65	0	0	0
	19	2	0	65	65	0	0	0
	20	2	0	65	65	0	0	0
05	21	2	0	65	65	0	0	0
	22	2	0	65	65	0	0	0
	23	2	0	65	65	0	0	0
	24	2	0	65	65	0	0	0
06	25	2	0	65	65	0	0	0
	26	2	0	65	65	0	0	0
	27	2	0	65	65	0	0	0
	28	2	0	65	65	0	0	0
07	29	2	0	65	65	0	0	0
	30	2	0	65	65	0	0	0
	31	2	0	65	65	0	0	0
	32	2	0	65	65	0	0	0
08	33	2	0	65	65	0	0	0
	34	2	0	65	65	0	0	0
	35	2	0	65	65	0	0	0
	36	2	0	65	65	0	0	0
09	37	2	0	65	65	0	0	0
	38	2	0	65	65	0	0	0
	39	2	0	65	65	0	0	0
	40	2	0	65	65	0	0	0
10	41	2	0	65	65	0	0	0
	42	2	0	65	65	0	0	0
	43	2	0	65	65	0	0	0
	44	2	0	65	65	0	0	0
11	45	2	0	65	65	0	0	0
	46	2	0	65	65	0	0	0
	47	2	0	65	65	0	0	0
	48	2	0	65	65	0	0	0
12	49	2	0	65	65	0	0	0
	50	2	0	65	65	0	0	0
	51	2	0	65	65	0	0	0
	52	2	0	65	65	0	0	0

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		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	2	0	65	65	0	0	0
	54	2	0	65	65	0	0	0
	55	2	0	65	65	0	0	0
	56	2	0	65	65	0	0	0
14	57	2	0	65	65	0	0	0
	58	2	0	65	65	0	0	0
	59	2	0	65	65	0	0	0
	60	2	0	65	65	0	0	0
15	61	2	0	65	65	0	0	0
	62	2	0	65	65	0	0	0
	63	2	0	65	65	0	0	0
	64	2	0	65	65	0	0	0
16	65	2	0	65	65	0	0	0
	66	2	0	65	65	0	0	0
	67	2	0	65	65	0	0	0
	68	2	0	65	65	0	0	0
17	69	2	0	65	65	0	0	0
	70	2	0	65	65	0	0	0
	71	2	0	65	65	0	0	0
	72	2	0	65	65	0	0	0
18	73	2	0	65	65	0	0	0
	74	2	0	65	65	0	0	0
	75	2	0	65	65	0	0	0
	76	2	0	65	65	0	0	0
19	77	2	0	65	65	0	0	0
	78	2	0	65	65	0	0	0
	79	2	0	65	65	0	0	0
	80	2	0	65	65	0	0	0
20	81	2	0	65	65	0	0	0
	82	2	0	65	65	0	0	0
	83	2	0	65	65	0	0	0
	84	2	0	65	65	0	0	0
21	85	2	0	65	65	0	0	0
	86	2	0	65	65	0	0	0
	87	2	0	65	65	0	0	0
	88	2	0	65	65	0	0	0
22	89	2	0	65	65	0	0	0
	90	2	0	65	65	0	0	0
	91	2	0	65	65	0	0	0
	92	2	0	65	65	0	0	0
23	93	2	0	65	65	0	0	0
	94	2	0	65	65	0	0	0
	95	2	0	65	65	0	0	0
	96	2	0	65	65	0	0	0
TOT MU		No of unit		1.560	1.560	0.000	0.000	0.000
MAX(MW)		2	0	65	65	0	0	0
MIN(MW)		2	0	65	65	0	0	0

**Coal stock data (in MT)**

	Date	Linkage source	Captive source	Total
i) Opening stock	31.03.14	23198		23198
ii) Coal Received	31.03.14	0		0
iii) Coal consumption	31.03.14	1550		1550