

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

13.05.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10 = 00 hrs

DATE :-

12.05.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	3	0	110	110	0	0	0
	02	3	0	110	110	0	0	0
	03	3	0	110	110	0	0	0
	04	3	0	110	110	0	0	0
01	05	3	0	110	110	0	0	0
	06	3	0	110	110	0	0	0
	07	3	0	110	110	0	0	0
	08	3	0	110	110	0	0	0
02	09	3	0	110	110	0	0	0
	10	3	0	110	110	0	0	0
	11	3	0	110	110	0	0	0
	12	3	0	110	110	0	0	0
03	13	3	0	110	110	0	0	0
	14	3	0	110	110	0	0	0
	15	3	0	110	110	0	0	0
	16	3	0	110	110	0	0	0
04	17	3	0	110	110	0	0	0
	18	3	0	110	110	0	0	0
	19	3	0	110	110	0	0	0
	20	3	0	110	110	0	0	0
05	21	3	0	110	110	0	0	0
	22	3	0	110	110	0	0	0
	23	3	0	110	110	0	0	0
	24	3	0	110	110	0	0	0
06	25	3	0	110	110	0	0	0
	26	3	0	110	110	0	0	0
	27	3	0	110	110	0	0	0
	28	3	0	110	110	0	0	0
07	29	3	0	110	110	0	0	0
	30	3	0	110	110	0	0	0
	31	3	0	110	110	0	0	0
	32	3	0	110	110	0	0	0
08	33	3	0	110	110	0	0	0
	34	3	0	110	110	0	0	0
	35	3	0	110	110	0	0	0
	36	3	0	110	110	0	0	0
09	37	3	0	110	110	0	0	0
	38	3	0	110	110	0	0	0
	39	3	0	110	110	0	0	0
	40	3	0	110	110	0	0	0
10	41	3	0	110	110	0	0	0
	42	3	0	110	110	0	0	0
	43	3	0	110	110	0	0	0
	44	3	0	110	110	0	0	0
11	45	3	0	110	110	0	0	0
	46	3	0	110	110	0	0	0
	47	3	0	110	110	0	0	0
	48	3	0	110	110	0	0	0
12	49	3	0	110	110	0	0	0
	50	3	0	110	110	0	0	0
	51	3	0	110	110	0	0	0
	52	3	0	110	110	0	0	0

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		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)		(4)	(5)	(6)=(4+5)		
13	53	3	0	110	110	0	0	0
	54	3	0	110	110	0	0	0
	55	3	0	110	110	0	0	0
	56	3	0	110	110	0	0	0
14	57	3	0	110	110	0	0	0
	58	3	0	110	110	0	0	0
	59	3	0	110	110	0	0	0
	60	3	0	110	110	0	0	0
15	61	3	0	110	110	0	0	0
	62	3	0	110	110	0	0	0
	63	3	0	110	110	0	0	0
	64	3	0	110	110	0	0	0
16	65	3	0	110	110	0	0	0
	66	3	0	110	110	0	0	0
	67	3	0	110	110	0	0	0
	68	3	0	110	110	0	0	0
17	69	3	0	110	110	0	0	0
	70	3	0	110	110	0	0	0
	71	3	0	110	110	0	0	0
	72	3	0	110	110	0	0	0
18	73	3	0	130	130	0	0	0
	74	3	0	130	130	0	0	0
	75	3	0	130	130	0	0	0
	76	3	0	130	130	0	0	0
19	77	3	0	130	130	0	0	0
	78	3	0	130	130	0	0	0
	79	3	0	130	130	0	0	0
	80	3	0	130	130	0	0	0
20	81	3	0	130	130	0	0	0
	82	3	0	130	130	0	0	0
	83	3	0	130	130	0	0	0
	84	3	0	130	130	0	0	0
21	85	3	0	110	110	0	0	0
	86	3	0	110	110	0	0	0
	87	3	0	110	110	0	0	0
	88	3	0	110	110	0	0	0
22	89	3	0	110	110	0	0	0
	90	3	0	110	110	0	0	0
	91	3	0	110	110	0	0	0
	92	3	0	110	110	0	0	0
23	93	3	0	110	110	0	0	0
	94	3	0	110	110	0	0	0
	95	3	0	110	110	0	0	0
	96	3	0	110	110	0	0	0
TOT MU		No of unit		2.700	2.700	0.000	0.000	0.000
MAX(MW)		3	0	130	130	0	0	0
MIN(MW)		3	0	110	110	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	12.05.14	46770		46770
ii) Coal Received	12.05.14	0		0
iii) Coal consumption	12.05.14	2731		2731