

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

23.06.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10 = 20 hrs

DATE :-

22.06.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	4	0	150	150	0	0	0
	02	4	0	150	150	0	0	0
	03	4	0	150	150	0	0	0
	04	4	0	150	150	0	0	0
01	05	4	0	150	150	0	0	0
	06	4	0	150	150	0	0	0
	07	4	0	150	150	0	0	0
	08	4	0	150	150	0	0	0
02	09	4	0	150	150	0	0	0
	10	4	0	150	150	0	0	0
	11	4	0	150	150	0	0	0
	12	4	0	150	150	0	0	0
03	13	4	0	150	150	0	0	0
	14	4	0	150	150	0	0	0
	15	4	0	150	150	0	0	0
	16	4	0	150	150	0	0	0
04	17	4	0	150	150	0	0	0
	18	4	0	150	150	0	0	0
	19	4	0	150	150	0	0	0
	20	4	0	150	150	0	0	0
05	21	4	0	150	150	0	0	0
	22	4	0	150	150	0	0	0
	23	4	0	150	150	0	0	0
	24	4	0	150	150	0	0	0
06	25	4	0	150	150	0	0	0
	26	4	0	150	150	0	0	0
	27	4	0	150	150	0	0	0
	28	4	0	150	150	0	0	0
07	29	4	0	150	150	0	0	0
	30	4	0	150	150	0	0	0
	31	4	0	150	150	0	0	0
	32	4	0	150	150	0	0	0
08	33	4	0	150	150	0	0	0
	34	4	0	150	150	0	0	0
	35	4	0	150	150	0	0	0
	36	4	0	150	150	0	0	0
09	37	4	0	150	150	0	0	0
	38	4	0	150	150	0	0	0
	39	4	0	150	150	0	0	0
	40	4	0	150	150	0	0	0
10	41	4	0	150	150	0	0	0
	42	4	0	150	150	0	0	0
	43	4	0	150	150	0	0	0
	44	4	0	150	150	0	0	0
11	45	4	0	150	150	0	0	0
	46	4	0	150	150	0	0	0
	47	4	0	150	150	0	0	0
	48	4	0	150	150	0	0	0
12	49	4	0	150	150	0	0	0
	50	4	0	150	150	0	0	0
	51	4	0	150	150	0	0	0
	52	4	0	150	150	0	0	0

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
13	53	4	0	150	150	0	0	0
	54	4	0	150	150	0	0	0
	55	4	0	150	150	0	0	0
	56	4	0	150	150	0	0	0
14	57	4	0	150	150	0	0	0
	58	4	0	150	150	0	0	0
	59	4	0	150	150	0	0	0
	60	4	0	150	150	0	0	0
15	61	4	0	150	150	0	0	0
	62	4	0	150	150	0	0	0
	63	4	0	150	150	0	0	0
	64	4	0	150	150	0	0	0
16	65	4	0	150	150	0	0	0
	66	4	0	150	150	0	0	0
	67	4	0	150	150	0	0	0
	68	4	0	150	150	0	0	0
17	69	4	0	150	150	0	0	0
	70	4	0	150	150	0	0	0
	71	4	0	150	150	0	0	0
	72	4	0	150	150	0	0	0
18	73	4	0	170	170	0	0	0
	74	4	0	170	170	0	0	0
	75	4	0	170	170	0	0	0
	76	4	0	170	170	0	0	0
19	77	4	0	170	170	0	0	0
	78	4	0	170	170	0	0	0
	79	4	0	170	170	0	0	0
	80	4	0	170	170	0	0	0
20	81	4	0	170	170	0	0	0
	82	4	0	170	170	0	0	0
	83	4	0	170	170	0	0	0
	84	4	0	170	170	0	0	0
21	85	4	0	150	150	0	0	0
	86	4	0	150	150	0	0	0
	87	4	0	150	150	0	0	0
	88	4	0	150	150	0	0	0
22	89	4	0	150	150	0	0	0
	90	4	0	150	150	0	0	0
	91	4	0	150	150	0	0	0
	92	4	0	150	150	0	0	0
23	93	4	0	150	150	0	0	0
	94	4	0	150	150	0	0	0
	95	4	0	150	150	0	0	0
	96	4	0	150	150	0	0	0
TOT MU		No of unit		3.660	3.660	0.000	0.000	0.000
MAX(MW)		4	0	170	170	0	0	0
MIN(MW)		4	0	150	150	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	22.06.14	53835		53835
ii) Coal Received	22.06.14	0		0
iii) Coal consumption	22.06.14	3900		3900