

**DAILY INJECTION SCHEDULE (IN MW)**

**FOR THE DATE (DD.MM.YY) :-**

19.07.2014

**FROM :-**

BTPS

**TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL**

**TIME OF ORIGIN :-**

10=15 hrs

**DATE :-**

18.07.2014

**INITIAL / REFRESHED / REVISED :-**

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	4	0	140	140	0	0	0
	02	4	0	140	140	0	0	0
	03	4	0	140	140	0	0	0
	04	4	0	140	140	0	0	0
01	05	4	0	140	140	0	0	0
	06	4	0	140	140	0	0	0
	07	4	0	140	140	0	0	0
	08	4	0	140	140	0	0	0
02	09	4	0	140	140	0	0	0
	10	4	0	140	140	0	0	0
	11	4	0	140	140	0	0	0
	12	4	0	140	140	0	0	0
03	13	4	0	140	140	0	0	0
	14	4	0	140	140	0	0	0
	15	4	0	140	140	0	0	0
	16	4	0	140	140	0	0	0
04	17	4	0	140	140	0	0	0
	18	4	0	140	140	0	0	0
	19	4	0	140	140	0	0	0
	20	4	0	140	140	0	0	0
05	21	4	0	140	140	0	0	0
	22	4	0	140	140	0	0	0
	23	4	0	140	140	0	0	0
	24	4	0	140	140	0	0	0
06	25	4	0	140	140	0	0	0
	26	4	0	140	140	0	0	0
	27	4	0	140	140	0	0	0
	28	4	0	140	140	0	0	0
07	29	4	0	140	140	0	0	0
	30	4	0	140	140	0	0	0
	31	4	0	140	140	0	0	0
	32	4	0	140	140	0	0	0
08	33	4	0	140	140	0	0	0
	34	4	0	140	140	0	0	0
	35	4	0	140	140	0	0	0
	36	4	0	140	140	0	0	0
09	37	4	0	140	140	0	0	0
	38	4	0	140	140	0	0	0
	39	4	0	140	140	0	0	0
	40	4	0	140	140	0	0	0
10	41	4	0	140	140	0	0	0
	42	4	0	140	140	0	0	0
	43	4	0	140	140	0	0	0
	44	4	0	140	140	0	0	0
11	45	4	0	140	140	0	0	0
	46	4	0	140	140	0	0	0
	47	4	0	140	140	0	0	0
	48	4	0	140	140	0	0	0
12	49	4	0	140	140	0	0	0
	50	4	0	140	140	0	0	0
	51	4	0	140	140	0	0	0
	52	4	0	140	140	0	0	0

### DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

19.07.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10=15 hrs

DATE :-

18.07.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	4	0	140	140	0	0	0
	54	4	0	140	140	0	0	0
	55	4	0	140	140	0	0	0
	56	4	0	140	140	0	0	0
14	57	4	0	140	140	0	0	0
	58	4	0	140	140	0	0	0
	59	4	0	140	140	0	0	0
	60	4	0	140	140	0	0	0
15	61	4	0	140	140	0	0	0
	62	4	0	140	140	0	0	0
	63	4	0	140	140	0	0	0
	64	4	0	140	140	0	0	0
16	65	4	0	140	140	0	0	0
	66	4	0	140	140	0	0	0
	67	4	0	140	140	0	0	0
	68	4	0	140	140	0	0	0
17	69	4	0	140	140	0	0	0
	70	4	0	140	140	0	0	0
	71	4	0	140	140	0	0	0
	72	4	0	140	140	0	0	0
18	73	4	0	160	160	0	0	0
	74	4	0	160	160	0	0	0
	75	4	0	160	160	0	0	0
	76	4	0	160	160	0	0	0
19	77	4	0	160	160	0	0	0
	78	4	0	160	160	0	0	0
	79	4	0	160	160	0	0	0
	80	4	0	160	160	0	0	0
20	81	4	0	160	160	0	0	0
	82	4	0	160	160	0	0	0
	83	4	0	160	160	0	0	0
	84	4	0	160	160	0	0	0
21	85	4	0	140	140	0	0	0
	86	4	0	140	140	0	0	0
	87	4	0	140	140	0	0	0
	88	4	0	140	140	0	0	0
22	89	4	0	140	140	0	0	0
	90	4	0	140	140	0	0	0
	91	4	0	140	140	0	0	0
	92	4	0	140	140	0	0	0
23	93	4	0	140	140	0	0	0
	94	4	0	140	140	0	0	0
	95	4	0	140	140	0	0	0
	96	4	0	140	140	0	0	0
TOT MU		No of unit		3.420	3.420	0.000	0.000	0.000
MAX(MW)		4	0	160	160	0	0	0
MIN(MW)		4	0	140	140	0	0	0

#### Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	18.07.14	22004		22004
ii) Coal Received	18.07.14	3540		3540
iii) Coal consumption	18.07.14	3150		3150