

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

22.08.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10=30 hrs

DATE :-

21.08.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION	Proposed injection by entity in MW from Own generating station					Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)		
	Hrs	Block	No of running unit		Declared Availability (Sent Out)				Notional Declared Availability (Sent out)
			Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)	
00	01	2	0	75	75	0	0	0	
	02	2	0	75	75	0	0	0	
	03	2	0	75	75	0	0	0	
	04	2	0	75	75	0	0	0	
01	05	2	0	75	75	0	0	0	
	06	2	0	75	75	0	0	0	
	07	2	0	75	75	0	0	0	
	08	2	0	75	75	0	0	0	
02	09	2	0	75	75	0	0	0	
	10	2	0	75	75	0	0	0	
	11	2	0	75	75	0	0	0	
	12	2	0	75	75	0	0	0	
03	13	2	0	75	75	0	0	0	
	14	2	0	75	75	0	0	0	
	15	2	0	75	75	0	0	0	
	16	2	0	75	75	0	0	0	
04	17	2	0	75	75	0	0	0	
	18	2	0	75	75	0	0	0	
	19	2	0	75	75	0	0	0	
	20	2	0	75	75	0	0	0	
05	21	2	0	75	75	0	0	0	
	22	2	0	75	75	0	0	0	
	23	2	0	75	75	0	0	0	
	24	2	0	75	75	0	0	0	
06	25	2	0	75	75	0	0	0	
	26	2	0	75	75	0	0	0	
	27	2	0	75	75	0	0	0	
	28	2	0	75	75	0	0	0	
07	29	2	0	75	75	0	0	0	
	30	2	0	75	75	0	0	0	
	31	2	0	75	75	0	0	0	
	32	2	0	75	75	0	0	0	
08	33	2	0	75	75	0	0	0	
	34	2	0	75	75	0	0	0	
	35	2	0	75	75	0	0	0	
	36	2	0	75	75	0	0	0	
09	37	2	0	75	75	0	0	0	
	38	2	0	75	75	0	0	0	
	39	2	0	75	75	0	0	0	
	40	2	0	75	75	0	0	0	
10	41	2	0	75	75	0	0	0	
	42	2	0	75	75	0	0	0	
	43	2	0	75	75	0	0	0	
	44	2	0	75	75	0	0	0	
11	45	2	0	75	75	0	0	0	
	46	2	0	75	75	0	0	0	
	47	2	0	75	75	0	0	0	
	48	2	0	75	75	0	0	0	
12	49	2	0	75	75	0	0	0	
	50	2	0	75	75	0	0	0	
	51	2	0	75	75	0	0	0	
	52	2	0	75	75	0	0	0	

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	2	0	75	75	0	0	0
	54	2	0	75	75	0	0	0
	55	2	0	75	75	0	0	0
	56	2	0	75	75	0	0	0
14	57	2	0	75	75	0	0	0
	58	2	0	75	75	0	0	0
	59	2	0	75	75	0	0	0
	60	2	0	75	75	0	0	0
15	61	2	0	75	75	0	0	0
	62	2	0	75	75	0	0	0
	63	2	0	75	75	0	0	0
	64	2	0	75	75	0	0	0
16	65	2	0	75	75	0	0	0
	66	2	0	75	75	0	0	0
	67	2	0	75	75	0	0	0
	68	2	0	75	75	0	0	0
17	69	2	0	75	75	0	0	0
	70	2	0	75	75	0	0	0
	71	2	0	75	75	0	0	0
	72	2	0	75	75	0	0	0
18	73	2	0	75	75	0	0	0
	74	2	0	75	75	0	0	0
	75	2	0	75	75	0	0	0
	76	2	0	75	75	0	0	0
19	77	2	0	75	75	0	0	0
	78	2	0	75	75	0	0	0
	79	2	0	75	75	0	0	0
	80	2	0	75	75	0	0	0
20	81	2	0	75	75	0	0	0
	82	2	0	75	75	0	0	0
	83	2	0	75	75	0	0	0
	84	2	0	75	75	0	0	0
21	85	2	0	75	75	0	0	0
	86	2	0	75	75	0	0	0
	87	2	0	75	75	0	0	0
	88	2	0	75	75	0	0	0
22	89	2	0	75	75	0	0	0
	90	2	0	75	75	0	0	0
	91	2	0	75	75	0	0	0
	92	2	0	75	75	0	0	0
23	93	2	0	75	75	0	0	0
	94	2	0	75	75	0	0	0
	95	2	0	75	75	0	0	0
	96	2	0	75	75	0	0	0
TOT MU		No of unit		1.800	1.800	0.000	0.000	0.000
MAX(MW)		2	0	75	75	0	0	0
MIN(MW)		2	0	75	75	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	21.08.14	16500		16500
ii) Coal Received	21.08.14	0		0
iii) Coal consumption	21.08.14	2200		2200