

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

23.08.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10=10 hrs

DATE :-

22.08.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
		No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
Hrs	Block	Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	2	0	65	65	0	0	0
	02	2	0	65	65	0	0	0
	03	2	0	65	65	0	0	0
	04	2	0	65	65	0	0	0
01	05	2	0	65	65	0	0	0
	06	2	0	65	65	0	0	0
	07	2	0	65	65	0	0	0
	08	2	0	65	65	0	0	0
02	09	2	0	65	65	0	0	0
	10	2	0	65	65	0	0	0
	11	2	0	65	65	0	0	0
	12	2	0	65	65	0	0	0
03	13	2	0	65	65	0	0	0
	14	2	0	65	65	0	0	0
	15	2	0	65	65	0	0	0
	16	2	0	65	65	0	0	0
04	17	2	0	65	65	0	0	0
	18	2	0	65	65	0	0	0
	19	2	0	65	65	0	0	0
	20	2	0	65	65	0	0	0
05	21	2	0	65	65	0	0	0
	22	2	0	65	65	0	0	0
	23	2	0	65	65	0	0	0
	24	2	0	65	65	0	0	0
06	25	2	0	65	65	0	0	0
	26	2	0	65	65	0	0	0
	27	2	0	65	65	0	0	0
	28	2	0	65	65	0	0	0
07	29	2	0	65	65	0	0	0
	30	2	0	65	65	0	0	0
	31	2	0	65	65	0	0	0
	32	2	0	65	65	0	0	0
08	33	2	0	65	65	0	0	0
	34	2	0	65	65	0	0	0
	35	2	0	65	65	0	0	0
	36	2	0	65	65	0	0	0
09	37	2	0	65	65	0	0	0
	38	2	0	65	65	0	0	0
	39	2	0	65	65	0	0	0
	40	2	0	65	65	0	0	0
10	41	2	0	65	65	0	0	0
	42	2	0	65	65	0	0	0
	43	2	0	65	65	0	0	0
	44	2	0	65	65	0	0	0
11	45	2	0	65	65	0	0	0
	46	2	0	65	65	0	0	0
	47	2	0	65	65	0	0	0
	48	2	0	65	65	0	0	0
12	49	2	0	65	65	0	0	0
	50	2	0	65	65	0	0	0
	51	2	0	65	65	0	0	0
	52	2	0	65	65	0	0	0

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	2	0	65	65	0	0	0
	54	2	0	65	65	0	0	0
	55	2	0	65	65	0	0	0
	56	2	0	65	65	0	0	0
14	57	2	0	65	65	0	0	0
	58	2	0	65	65	0	0	0
	59	2	0	65	65	0	0	0
	60	2	0	65	65	0	0	0
15	61	2	0	65	65	0	0	0
	62	2	0	65	65	0	0	0
	63	2	0	65	65	0	0	0
	64	2	0	65	65	0	0	0
16	65	2	0	65	65	0	0	0
	66	2	0	65	65	0	0	0
	67	2	0	65	65	0	0	0
	68	2	0	65	65	0	0	0
17	69	2	0	65	65	0	0	0
	70	2	0	65	65	0	0	0
	71	2	0	65	65	0	0	0
	72	2	0	65	65	0	0	0
18	73	2	0	65	65	0	0	0
	74	2	0	65	65	0	0	0
	75	2	0	65	65	0	0	0
	76	2	0	65	65	0	0	0
19	77	2	0	65	65	0	0	0
	78	2	0	65	65	0	0	0
	79	2	0	65	65	0	0	0
	80	2	0	65	65	0	0	0
20	81	2	0	65	65	0	0	0
	82	2	0	65	65	0	0	0
	83	2	0	65	65	0	0	0
	84	2	0	65	65	0	0	0
21	85	2	0	65	65	0	0	0
	86	2	0	65	65	0	0	0
	87	2	0	65	65	0	0	0
	88	2	0	65	65	0	0	0
22	89	2	0	65	65	0	0	0
	90	2	0	65	65	0	0	0
	91	2	0	65	65	0	0	0
	92	2	0	65	65	0	0	0
23	93	2	0	65	65	0	0	0
	94	2	0	65	65	0	0	0
	95	2	0	65	65	0	0	0
	96	2	0	65	65	0	0	0
TOT MU		No of unit		1.560	1.560	0.000	0.000	0.000
MAX(MW)		2	0	65	65	0	0	0
MIN(MW)		2	0	65	65	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	22.08.14	16282		16282
ii) Coal Received	22.08.14	0		0
iii) Coal consumption	22.08.14	1900		1900