

**DAILY INJECTION SCHEDULE (IN MW)**

**FOR THE DATE (DD.MM.YY) :-**

01.10.2014

**FROM :-**

BTPS

**TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL**

**TIME OF ORIGIN :-**

10=50 hrs

**DATE :-**

30.09.2014

**INITIAL / REFRESHED / REVISED :-**

Initial

DURATION	Proposed injection by entity in MW from Own generating station					Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)		
	Hrs	Block	No of running unit		Declared Availability (Sent Out)				Notional Declared Availability (Sent out)
			Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)	
00	01	3	0	95	95	0	0	0	
	02	3	0	95	95	0	0	0	
	03	3	0	95	95	0	0	0	
	04	3	0	95	95	0	0	0	
01	05	3	0	95	95	0	0	0	
	06	3	0	95	95	0	0	0	
	07	3	0	95	95	0	0	0	
	08	3	0	95	95	0	0	0	
02	09	3	0	95	95	0	0	0	
	10	3	0	95	95	0	0	0	
	11	3	0	95	95	0	0	0	
	12	3	0	95	95	0	0	0	
03	13	3	0	95	95	0	0	0	
	14	3	0	95	95	0	0	0	
	15	3	0	95	95	0	0	0	
	16	3	0	95	95	0	0	0	
04	17	3	0	95	95	0	0	0	
	18	3	0	95	95	0	0	0	
	19	3	0	95	95	0	0	0	
	20	3	0	95	95	0	0	0	
05	21	3	0	95	95	0	0	0	
	22	3	0	95	95	0	0	0	
	23	3	0	95	95	0	0	0	
	24	3	0	95	95	0	0	0	
06	25	3	0	95	95	0	0	0	
	26	3	0	95	95	0	0	0	
	27	3	0	95	95	0	0	0	
	28	3	0	95	95	0	0	0	
07	29	3	0	95	95	0	0	0	
	30	3	0	95	95	0	0	0	
	31	3	0	95	95	0	0	0	
	32	3	0	95	95	0	0	0	
08	33	3	0	95	95	0	0	0	
	34	3	0	95	95	0	0	0	
	35	3	0	95	95	0	0	0	
	36	3	0	95	95	0	0	0	
09	37	3	0	95	95	0	0	0	
	38	3	0	95	95	0	0	0	
	39	3	0	95	95	0	0	0	
	40	3	0	95	95	0	0	0	
10	41	3	0	95	95	0	0	0	
	42	3	0	95	95	0	0	0	
	43	3	0	95	95	0	0	0	
	44	3	0	95	95	0	0	0	
11	45	3	0	95	95	0	0	0	
	46	3	0	95	95	0	0	0	
	47	3	0	95	95	0	0	0	
	48	3	0	95	95	0	0	0	
12	49	3	0	95	95	0	0	0	
	50	3	0	95	95	0	0	0	
	51	3	0	95	95	0	0	0	
	52	3	0	95	95	0	0	0	

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	3	0	95	95	0	0	0
	54	3	0	95	95	0	0	0
	55	3	0	95	95	0	0	0
	56	3	0	95	95	0	0	0
14	57	3	0	95	95	0	0	0
	58	3	0	95	95	0	0	0
	59	3	0	95	95	0	0	0
	60	3	0	95	95	0	0	0
15	61	3	0	95	95	0	0	0
	62	3	0	95	95	0	0	0
	63	3	0	95	95	0	0	0
	64	3	0	95	95	0	0	0
16	65	3	0	95	95	0	0	0
	66	3	0	95	95	0	0	0
	67	3	0	95	95	0	0	0
	68	3	0	95	95	0	0	0
17	69	3	0	95	95	0	0	0
	70	3	0	95	95	0	0	0
	71	3	0	95	95	0	0	0
	72	3	0	95	95	0	0	0
18	73	3	0	95	95	0	0	0
	74	3	0	95	95	0	0	0
	75	3	0	95	95	0	0	0
	76	3	0	95	95	0	0	0
19	77	3	0	130	130	0	0	0
	78	3	0	130	130	0	0	0
	79	3	0	130	130	0	0	0
	80	3	0	130	130	0	0	0
20	81	3	0	130	130	0	0	0
	82	3	0	130	130	0	0	0
	83	3	0	130	130	0	0	0
	84	3	0	130	130	0	0	0
21	85	3	0	130	130	0	0	0
	86	3	0	130	130	0	0	0
	87	3	0	130	130	0	0	0
	88	3	0	130	130	0	0	0
22	89	3	0	95	95	0	0	0
	90	3	0	95	95	0	0	0
	91	3	0	95	95	0	0	0
	92	3	0	95	95	0	0	0
23	93	3	0	95	95	0	0	0
	94	3	0	95	95	0	0	0
	95	3	0	95	95	0	0	0
	96	3	0	95	95	0	0	0
TOT MU		No of unit		2.385	2.385	0.000	0.000	0.000
MAX(MW)		3	0	130	130	0	0	0
MIN(MW)		3	0	95	95	0	0	0

**Coal stock data (in MT)**

	Date	Linkage source	Captive source	Total
i) Opening stock	30.09.14	43577		43577
ii) Coal Received	30.09.14	0		0
iii) Coal consumption	30.09.14	2500		2500