

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

08.10.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10=00 hrs

DATE :-

07.10.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION	Proposed injection by entity in MW from Own generating station					Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
	Hrs	Block	No of running unit		Declared Availability (Sent Out)			
		Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	3	0	90	90	0	0	0
	02	3	0	90	90	0	0	0
	03	3	0	90	90	0	0	0
	04	3	0	90	90	0	0	0
01	05	3	0	90	90	0	0	0
	06	3	0	90	90	0	0	0
	07	3	0	90	90	0	0	0
	08	3	0	90	90	0	0	0
02	09	3	0	90	90	0	0	0
	10	3	0	90	90	0	0	0
	11	3	0	90	90	0	0	0
	12	3	0	90	90	0	0	0
03	13	3	0	90	90	0	0	0
	14	3	0	90	90	0	0	0
	15	3	0	90	90	0	0	0
	16	3	0	90	90	0	0	0
04	17	3	0	90	90	0	0	0
	18	3	0	90	90	0	0	0
	19	3	0	90	90	0	0	0
	20	3	0	90	90	0	0	0
05	21	3	0	90	90	0	0	0
	22	3	0	90	90	0	0	0
	23	3	0	90	90	0	0	0
	24	3	0	90	90	0	0	0
06	25	3	0	90	90	0	0	0
	26	3	0	90	90	0	0	0
	27	3	0	90	90	0	0	0
	28	3	0	90	90	0	0	0
07	29	3	0	90	90	0	0	0
	30	3	0	90	90	0	0	0
	31	3	0	90	90	0	0	0
	32	3	0	90	90	0	0	0
08	33	3	0	90	90	0	0	0
	34	3	0	90	90	0	0	0
	35	3	0	90	90	0	0	0
	36	3	0	90	90	0	0	0
09	37	3	0	90	90	0	0	0
	38	3	0	90	90	0	0	0
	39	3	0	90	90	0	0	0
	40	3	0	90	90	0	0	0
10	41	3	0	90	90	0	0	0
	42	3	0	90	90	0	0	0
	43	3	0	90	90	0	0	0
	44	3	0	90	90	0	0	0
11	45	3	0	90	90	0	0	0
	46	3	0	90	90	0	0	0
	47	3	0	90	90	0	0	0
	48	3	0	90	90	0	0	0
12	49	3	0	90	90	0	0	0
	50	3	0	90	90	0	0	0
	51	3	0	90	90	0	0	0
	52	3	0	90	90	0	0	0

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	3	0	90	90	0	0	0
	54	3	0	90	90	0	0	0
	55	3	0	90	90	0	0	0
	56	3	0	90	90	0	0	0
14	57	3	0	90	90	0	0	0
	58	3	0	90	90	0	0	0
	59	3	0	90	90	0	0	0
	60	3	0	90	90	0	0	0
15	61	3	0	90	90	0	0	0
	62	3	0	90	90	0	0	0
	63	3	0	90	90	0	0	0
	64	3	0	90	90	0	0	0
16	65	3	0	90	90	0	0	0
	66	3	0	90	90	0	0	0
	67	3	0	90	90	0	0	0
	68	3	0	90	90	0	0	0
17	69	3	0	90	90	0	0	0
	70	3	0	90	90	0	0	0
	71	3	0	90	90	0	0	0
	72	3	0	90	90	0	0	0
18	73	3	0	120	120	0	0	0
	74	3	0	120	120	0	0	0
	75	3	0	120	120	0	0	0
	76	3	0	120	120	0	0	0
19	77	3	0	120	120	0	0	0
	78	3	0	120	120	0	0	0
	79	3	0	120	120	0	0	0
	80	3	0	120	120	0	0	0
20	81	3	0	120	120	0	0	0
	82	3	0	120	120	0	0	0
	83	3	0	120	120	0	0	0
	84	3	0	120	120	0	0	0
21	85	3	0	90	90	0	0	0
	86	3	0	90	90	0	0	0
	87	3	0	90	90	0	0	0
	88	3	0	90	90	0	0	0
22	89	3	0	90	90	0	0	0
	90	3	0	90	90	0	0	0
	91	3	0	90	90	0	0	0
	92	3	0	90	90	0	0	0
23	93	3	0	90	90	0	0	0
	94	3	0	90	90	0	0	0
	95	3	0	90	90	0	0	0
	96	3	0	90	90	0	0	0
TOT MU		No of unit		2.250	2.250	0.000	0.000	0.000
MAX(MW)		3	0	120	120	0	0	0
MIN(MW)		3	0	90	90	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	07.09.14	0		0
ii) Coal Received	07.09.14	0		0
iii) Coal consumption	07.09.14	0		0