

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

17.10.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

09=55 hrs

DATE :-

16.10.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
		No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
Hrs	Block	Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	3	0	90	90	0	0	0
	02	3	0	90	90	0	0	0
	03	3	0	90	90	0	0	0
	04	3	0	90	90	0	0	0
01	05	3	0	90	90	0	0	0
	06	3	0	90	90	0	0	0
	07	3	0	90	90	0	0	0
	08	3	0	90	90	0	0	0
02	09	3	0	90	90	0	0	0
	10	3	0	90	90	0	0	0
	11	3	0	90	90	0	0	0
	12	3	0	90	90	0	0	0
03	13	3	0	90	90	0	0	0
	14	3	0	90	90	0	0	0
	15	3	0	90	90	0	0	0
	16	3	0	90	90	0	0	0
04	17	3	0	90	90	0	0	0
	18	3	0	90	90	0	0	0
	19	3	0	90	90	0	0	0
	20	3	0	90	90	0	0	0
05	21	3	0	90	90	0	0	0
	22	3	0	90	90	0	0	0
	23	3	0	90	90	0	0	0
	24	3	0	90	90	0	0	0
06	25	3	0	90	90	0	0	0
	26	3	0	90	90	0	0	0
	27	3	0	90	90	0	0	0
	28	3	0	90	90	0	0	0
07	29	3	0	90	90	0	0	0
	30	3	0	90	90	0	0	0
	31	3	0	90	90	0	0	0
	32	3	0	90	90	0	0	0
08	33	3	0	90	90	0	0	0
	34	3	0	90	90	0	0	0
	35	3	0	90	90	0	0	0
	36	3	0	90	90	0	0	0
09	37	3	0	90	90	0	0	0
	38	3	0	90	90	0	0	0
	39	3	0	90	90	0	0	0
	40	3	0	90	90	0	0	0
10	41	3	0	90	90	0	0	0
	42	3	0	90	90	0	0	0
	43	3	0	90	90	0	0	0
	44	3	0	90	90	0	0	0
11	45	3	0	90	90	0	0	0
	46	3	0	90	90	0	0	0
	47	3	0	90	90	0	0	0
	48	3	0	90	90	0	0	0
12	49	3	0	90	90	0	0	0
	50	3	0	90	90	0	0	0
	51	3	0	90	90	0	0	0
	52	3	0	90	90	0	0	0

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

17.10.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

09=55 hrs

DATE :-

16.10.2014

INITIAL / REFRESHED / REVISED :-

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	3	0	90	90	0	0	0
	54	3	0	90	90	0	0	0
	55	3	0	90	90	0	0	0
	56	3	0	90	90	0	0	0
14	57	3	0	90	90	0	0	0
	58	3	0	90	90	0	0	0
	59	3	0	90	90	0	0	0
	60	3	0	90	90	0	0	0
15	61	3	0	90	90	0	0	0
	62	3	0	90	90	0	0	0
	63	3	0	90	90	0	0	0
	64	3	0	90	90	0	0	0
16	65	3	0	90	90	0	0	0
	66	3	0	90	90	0	0	0
	67	3	0	90	90	0	0	0
	68	3	0	90	90	0	0	0
17	69	3	0	90	90	0	0	0
	70	3	0	90	90	0	0	0
	71	3	0	90	90	0	0	0
	72	3	0	90	90	0	0	0
18	73	3	0	120	120	0	0	0
	74	3	0	120	120	0	0	0
	75	3	0	120	120	0	0	0
	76	3	0	120	120	0	0	0
19	77	3	0	120	120	0	0	0
	78	3	0	120	120	0	0	0
	79	3	0	120	120	0	0	0
	80	3	0	120	120	0	0	0
20	81	3	0	120	120	0	0	0
	82	3	0	120	120	0	0	0
	83	3	0	120	120	0	0	0
	84	3	0	120	120	0	0	0
21	85	3	0	90	90	0	0	0
	86	3	0	90	90	0	0	0
	87	3	0	90	90	0	0	0
	88	3	0	90	90	0	0	0
22	89	3	0	90	90	0	0	0
	90	3	0	90	90	0	0	0
	91	3	0	90	90	0	0	0
	92	3	0	90	90	0	0	0
23	93	3	0	90	90	0	0	0
	94	3	0	90	90	0	0	0
	95	3	0	90	90	0	0	0
	96	3	0	90	90	0	0	0
TOT MU		No of unit		2.250	2.250	0.000	0.000	0.000
MAX(MW)		3	0	120	120	0	0	0
MIN(MW)		3	0	90	90	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	16.10.14	40792		40792
ii) Coal Received	16.10.14	0		0
iii) Coal consumption	16.10.14	2600		2600