

**DAILY INJECTION SCHEDULE (IN MW)**

**FOR THE DATE (DD.MM.YY) :-**

24.10.2014

**FROM :-**

BTPS

**TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL**

**TIME OF ORIGIN :-**

10=30 hrs

**DATE :-**

23.10.14

**INITIAL / REFRESHED / REVISED :-**

Initial

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)		
	Hrs	Block	No of running unit					Declared Availability (Sent Out)
(1)	(2)	Small	Big	(3)		(4)	(5)	(6)=(4+5)
00	01	3	0	110	110	0	0	0
	02	3	0	110	110	0	0	0
	03	3	0	110	110	0	0	0
	04	3	0	110	110	0	0	0
01	05	3	0	110	110	0	0	0
	06	3	0	110	110	0	0	0
	07	3	0	110	110	0	0	0
	08	3	0	110	110	0	0	0
02	09	3	0	110	110	0	0	0
	10	3	0	110	110	0	0	0
	11	3	0	110	110	0	0	0
	12	3	0	110	110	0	0	0
03	13	3	0	110	110	0	0	0
	14	3	0	110	110	0	0	0
	15	3	0	110	110	0	0	0
	16	3	0	110	110	0	0	0
04	17	3	0	110	110	0	0	0
	18	3	0	110	110	0	0	0
	19	3	0	110	110	0	0	0
	20	3	0	110	110	0	0	0
05	21	3	0	110	110	0	0	0
	22	3	0	110	110	0	0	0
	23	3	0	110	110	0	0	0
	24	3	0	110	110	0	0	0
06	25	3	0	110	110	0	0	0
	26	3	0	110	110	0	0	0
	27	3	0	110	110	0	0	0
	28	3	0	110	110	0	0	0
07	29	3	0	110	110	0	0	0
	30	3	0	110	110	0	0	0
	31	3	0	110	110	0	0	0
	32	3	0	110	110	0	0	0
08	33	3	0	110	110	0	0	0
	34	3	0	110	110	0	0	0
	35	3	0	110	110	0	0	0
	36	3	0	110	110	0	0	0
09	37	3	0	110	110	0	0	0
	38	3	0	110	110	0	0	0
	39	3	0	110	110	0	0	0
	40	3	0	110	110	0	0	0
10	41	3	0	110	110	0	0	0
	42	3	0	110	110	0	0	0
	43	3	0	110	110	0	0	0
	44	3	0	110	110	0	0	0
11	45	3	0	110	110	0	0	0
	46	3	0	110	110	0	0	0
	47	3	0	110	110	0	0	0
	48	3	0	110	110	0	0	0
12	49	3	0	110	110	0	0	0
	50	3	0	110	110	0	0	0
	51	3	0	110	110	0	0	0
	52	3	0	110	110	0	0	0

### DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

24.10.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10=30 hrs

DATE :-

23.10.14

INITIAL / REFRESHED / REVISED :-

Initial

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
		No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
Hrs	Block	Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	3	0	110	110	0	0	0
	54	3	0	110	110	0	0	0
	55	3	0	110	110	0	0	0
	56	3	0	110	110	0	0	0
14	57	3	0	110	110	0	0	0
	58	3	0	110	110	0	0	0
	59	3	0	110	110	0	0	0
	60	3	0	110	110	0	0	0
15	61	3	0	110	110	0	0	0
	62	3	0	110	110	0	0	0
	63	3	0	110	110	0	0	0
	64	3	0	110	110	0	0	0
16	65	3	0	110	110	0	0	0
	66	3	0	110	110	0	0	0
	67	3	0	110	110	0	0	0
	68	3	0	110	110	0	0	0
17	69	3	0	110	110	0	0	0
	70	3	0	110	110	0	0	0
	71	3	0	110	110	0	0	0
	72	3	0	110	110	0	0	0
18	73	3	0	130	130	0	0	0
	74	3	0	130	130	0	0	0
	75	3	0	130	130	0	0	0
	76	3	0	130	130	0	0	0
19	77	3	0	130	130	0	0	0
	78	3	0	130	130	0	0	0
	79	3	0	130	130	0	0	0
	80	3	0	130	130	0	0	0
20	81	3	0	130	130	0	0	0
	82	3	0	130	130	0	0	0
	83	3	0	130	130	0	0	0
	84	3	0	130	130	0	0	0
21	85	3	0	110	110	0	0	0
	86	3	0	110	110	0	0	0
	87	3	0	110	110	0	0	0
	88	3	0	110	110	0	0	0
22	89	3	0	110	110	0	0	0
	90	3	0	110	110	0	0	0
	91	3	0	110	110	0	0	0
	92	3	0	110	110	0	0	0
23	93	3	0	110	110	0	0	0
	94	3	0	110	110	0	0	0
	95	3	0	110	110	0	0	0
	96	3	0	110	110	0	0	0
TOT MU		No of unit		2.700	2.700	0.000	0.000	0.000
MAX(MW)		3	0	130	130	0	0	0
MIN(MW)		3	0	110	110	0	0	0

#### Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	23.10.14	47551		47551
ii) Coal Received	23.10.14	0		0
iii) Coal consumption	23.10.14	2640		2640