

**DAILY INJECTION SCHEDULE (IN MW)**

**FOR THE DATE (DD.MM.YY) :-**

03.11.2014

**FROM :-**

BTPS

**TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL**

**TIME OF ORIGIN :-**

10=30 hrs

**DATE :-**

02.11.14

**INITIAL / REFRESHED / REVISED :-**

Initial

DURATION	Proposed injection by entity in MW from Own generating station					Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
	Hrs	Block	No of running unit		Declared Availability (Sent Out)			
(1)	(2)	Small	Big	(3)		(4)	(5)	(6)=(4+5)
00	01	2	0	90	90	0	0	0
	02	2	0	90	90	0	0	0
	03	2	0	90	90	0	0	0
	04	2	0	90	90	0	0	0
01	05	2	0	90	90	0	0	0
	06	2	0	90	90	0	0	0
	07	2	0	90	90	0	0	0
	08	2	0	90	90	0	0	0
02	09	2	0	90	90	0	0	0
	10	2	0	90	90	0	0	0
	11	2	0	90	90	0	0	0
	12	2	0	90	90	0	0	0
03	13	2	0	90	90	0	0	0
	14	2	0	90	90	0	0	0
	15	2	0	90	90	0	0	0
	16	2	0	90	90	0	0	0
04	17	2	0	90	90	0	0	0
	18	2	0	90	90	0	0	0
	19	2	0	90	90	0	0	0
	20	2	0	90	90	0	0	0
05	21	2	0	90	90	0	0	0
	22	2	0	90	90	0	0	0
	23	2	0	90	90	0	0	0
	24	2	0	90	90	0	0	0
06	25	2	0	90	90	0	0	0
	26	2	0	90	90	0	0	0
	27	2	0	90	90	0	0	0
	28	2	0	90	90	0	0	0
07	29	2	0	90	90	0	0	0
	30	2	0	90	90	0	0	0
	31	2	0	90	90	0	0	0
	32	2	0	90	90	0	0	0
08	33	2	0	90	90	0	0	0
	34	2	0	90	90	0	0	0
	35	2	0	90	90	0	0	0
	36	2	0	90	90	0	0	0
09	37	2	0	90	90	0	0	0
	38	2	0	90	90	0	0	0
	39	2	0	90	90	0	0	0
	40	2	0	90	90	0	0	0
10	41	2	0	90	90	0	0	0
	42	2	0	90	90	0	0	0
	43	2	0	90	90	0	0	0
	44	2	0	90	90	0	0	0
11	45	2	0	90	90	0	0	0
	46	2	0	90	90	0	0	0
	47	2	0	90	90	0	0	0
	48	2	0	90	90	0	0	0
12	49	2	0	90	90	0	0	0
	50	2	0	90	90	0	0	0
	51	2	0	90	90	0	0	0
	52	2	0	90	90	0	0	0

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		No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
Hrs	Block	Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	2	0	90	90	0	0	0
	54	2	0	90	90	0	0	0
	55	2	0	90	90	0	0	0
	56	2	0	90	90	0	0	0
14	57	2	0	90	90	0	0	0
	58	2	0	90	90	0	0	0
	59	2	0	90	90	0	0	0
	60	2	0	90	90	0	0	0
15	61	2	0	90	90	0	0	0
	62	2	0	90	90	0	0	0
	63	2	0	90	90	0	0	0
	64	2	0	90	90	0	0	0
16	65	2	0	90	90	0	0	0
	66	2	0	90	90	0	0	0
	67	2	0	90	90	0	0	0
	68	2	0	90	90	0	0	0
17	69	2	0	90	90	0	0	0
	70	2	0	90	90	0	0	0
	71	2	0	90	90	0	0	0
	72	2	0	90	90	0	0	0
18	73	2	0	90	90	0	0	0
	74	2	0	90	90	0	0	0
	75	2	0	90	90	0	0	0
	76	2	0	90	90	0	0	0
19	77	2	0	90	90	0	0	0
	78	2	0	90	90	0	0	0
	79	2	0	90	90	0	0	0
	80	2	0	90	90	0	0	0
20	81	2	0	90	90	0	0	0
	82	2	0	90	90	0	0	0
	83	2	0	90	90	0	0	0
	84	2	0	90	90	0	0	0
21	85	2	0	90	90	0	0	0
	86	2	0	90	90	0	0	0
	87	2	0	90	90	0	0	0
	88	2	0	90	90	0	0	0
22	89	2	0	90	90	0	0	0
	90	2	0	90	90	0	0	0
	91	2	0	90	90	0	0	0
	92	2	0	90	90	0	0	0
23	93	2	0	90	90	0	0	0
	94	2	0	90	90	0	0	0
	95	2	0	90	90	0	0	0
	96	2	0	90	90	0	0	0
TOT MU		No of unit		2.160	2.160	0.000	0.000	0.000
MAX(MW)		2	0	90	90	0	0	0
MIN(MW)		2	0	90	90	0	0	0

#### Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	02.11.14	39665		39665
ii) Coal Received	02.11.14	0		0
iii) Coal consumption	02.11.14	2000		2000