

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

20.11.2014

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10=50 hrs

DATE :-

19.11.14

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station					Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)		
	Hrs	Block	No of running unit		Declared Availability (Sent Out)				Notional Declared Availability (Sent out)
			Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)	
00	01	3	0	110	110	0	0	0	
	02	3	0	110	110	0	0	0	
	03	3	0	110	110	0	0	0	
	04	3	0	110	110	0	0	0	
01	05	3	0	110	110	0	0	0	
	06	3	0	110	110	0	0	0	
	07	3	0	110	110	0	0	0	
	08	3	0	110	110	0	0	0	
02	09	3	0	110	110	0	0	0	
	10	3	0	110	110	0	0	0	
	11	3	0	110	110	0	0	0	
	12	3	0	110	110	0	0	0	
03	13	3	0	110	110	0	0	0	
	14	3	0	110	110	0	0	0	
	15	3	0	110	110	0	0	0	
	16	3	0	110	110	0	0	0	
04	17	3	0	110	110	0	0	0	
	18	3	0	110	110	0	0	0	
	19	3	0	110	110	0	0	0	
	20	3	0	110	110	0	0	0	
05	21	3	0	110	110	0	0	0	
	22	3	0	110	110	0	0	0	
	23	3	0	110	110	0	0	0	
	24	3	0	110	110	0	0	0	
06	25	3	0	110	110	0	0	0	
	26	3	0	110	110	0	0	0	
	27	3	0	110	110	0	0	0	
	28	3	0	110	110	0	0	0	
07	29	3	0	110	110	0	0	0	
	30	3	0	110	110	0	0	0	
	31	3	0	110	110	0	0	0	
	32	3	0	110	110	0	0	0	
08	33	3	0	110	110	0	0	0	
	34	3	0	110	110	0	0	0	
	35	3	0	110	110	0	0	0	
	36	3	0	110	110	0	0	0	
09	37	3	0	110	110	0	0	0	
	38	3	0	110	110	0	0	0	
	39	3	0	110	110	0	0	0	
	40	3	0	110	110	0	0	0	
10	41	3	0	110	110	0	0	0	
	42	3	0	110	110	0	0	0	
	43	3	0	110	110	0	0	0	
	44	3	0	110	110	0	0	0	
11	45	3	0	110	110	0	0	0	
	46	3	0	110	110	0	0	0	
	47	3	0	110	110	0	0	0	
	48	3	0	110	110	0	0	0	
12	49	3	0	110	110	0	0	0	
	50	3	0	110	110	0	0	0	
	51	3	0	110	110	0	0	0	
	52	3	0	110	110	0	0	0	

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	3	0	110	110	0	0	0
	54	3	0	110	110	0	0	0
	55	3	0	110	110	0	0	0
	56	3	0	110	110	0	0	0
14	57	3	0	110	110	0	0	0
	58	3	0	110	110	0	0	0
	59	3	0	110	110	0	0	0
	60	3	0	110	110	0	0	0
15	61	3	0	110	110	0	0	0
	62	3	0	110	110	0	0	0
	63	3	0	110	110	0	0	0
	64	3	0	110	110	0	0	0
16	65	3	0	110	110	0	0	0
	66	3	0	110	110	0	0	0
	67	3	0	110	110	0	0	0
	68	3	0	110	110	0	0	0
17	69	3	0	110	110	0	0	0
	70	3	0	110	110	0	0	0
	71	3	0	110	110	0	0	0
	72	3	0	110	110	0	0	0
18	73	3	0	125	125	0	0	0
	74	3	0	125	125	0	0	0
	75	3	0	125	125	0	0	0
	76	3	0	125	125	0	0	0
19	77	3	0	125	125	0	0	0
	78	3	0	125	125	0	0	0
	79	3	0	125	125	0	0	0
	80	3	0	125	125	0	0	0
20	81	3	0	125	125	0	0	0
	82	3	0	125	125	0	0	0
	83	3	0	125	125	0	0	0
	84	3	0	125	125	0	0	0
21	85	3	0	110	110	0	0	0
	86	3	0	110	110	0	0	0
	87	3	0	110	110	0	0	0
	88	3	0	110	110	0	0	0
22	89	3	0	110	110	0	0	0
	90	3	0	110	110	0	0	0
	91	3	0	110	110	0	0	0
	92	3	0	110	110	0	0	0
23	93	3	0	110	110	0	0	0
	94	3	0	110	110	0	0	0
	95	3	0	110	110	0	0	0
	96	3	0	110	110	0	0	0
TOT MU		No of unit		2.685	2.685	0.000	0.000	0.000
MAX(MW)		3	0	125	125	0	0	0
MIN(MW)		3	0	110	110	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	19.11.14	46171		46171
ii) Coal Received	19.11.14	0		0
iii) Coal consumption	19.11.14	2800		2800