

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

11.12.14

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10=05 hrs

DATE :-

10.12.14

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station					Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
	Hrs	Block	No of running unit		Declared Availability (Sent Out)			
		Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	4	0	110	110	0	0	0
	02	4	0	110	110	0	0	0
	03	4	0	110	110	0	0	0
	04	4	0	110	110	0	0	0
01	05	4	0	110	110	0	0	0
	06	4	0	110	110	0	0	0
	07	4	0	110	110	0	0	0
	08	4	0	110	110	0	0	0
02	09	4	0	110	110	0	0	0
	10	4	0	110	110	0	0	0
	11	4	0	110	110	0	0	0
	12	4	0	110	110	0	0	0
03	13	4	0	110	110	0	0	0
	14	4	0	110	110	0	0	0
	15	4	0	110	110	0	0	0
	16	4	0	110	110	0	0	0
04	17	4	0	110	110	0	0	0
	18	4	0	110	110	0	0	0
	19	4	0	110	110	0	0	0
	20	4	0	110	110	0	0	0
05	21	4	0	110	110	0	0	0
	22	4	0	110	110	0	0	0
	23	4	0	110	110	0	0	0
	24	4	0	110	110	0	0	0
06	25	4	0	110	110	0	0	0
	26	4	0	110	110	0	0	0
	27	4	0	110	110	0	0	0
	28	4	0	110	110	0	0	0
07	29	4	0	110	110	0	0	0
	30	4	0	110	110	0	0	0
	31	4	0	110	110	0	0	0
	32	4	0	110	110	0	0	0
08	33	4	0	110	110	0	0	0
	34	4	0	110	110	0	0	0
	35	4	0	110	110	0	0	0
	36	4	0	110	110	0	0	0
09	37	4	0	110	110	0	0	0
	38	4	0	110	110	0	0	0
	39	4	0	110	110	0	0	0
	40	4	0	110	110	0	0	0
10	41	4	0	110	110	0	0	0
	42	4	0	110	110	0	0	0
	43	4	0	110	110	0	0	0
	44	4	0	110	110	0	0	0
11	45	4	0	110	110	0	0	0
	46	4	0	110	110	0	0	0
	47	4	0	110	110	0	0	0
	48	4	0	110	110	0	0	0
12	49	4	0	110	110	0	0	0
	50	4	0	110	110	0	0	0
	51	4	0	110	110	0	0	0
	52	4	0	110	110	0	0	0

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	4	0	110	110	0	0	0
	54	4	0	110	110	0	0	0
	55	4	0	110	110	0	0	0
	56	4	0	110	110	0	0	0
14	57	4	0	110	110	0	0	0
	58	4	0	110	110	0	0	0
	59	4	0	110	110	0	0	0
	60	4	0	110	110	0	0	0
15	61	4	0	110	110	0	0	0
	62	4	0	110	110	0	0	0
	63	4	0	110	110	0	0	0
	64	4	0	110	110	0	0	0
16	65	4	0	110	110	0	0	0
	66	4	0	110	110	0	0	0
	67	4	0	110	110	0	0	0
	68	4	0	110	110	0	0	0
17	69	4	0	110	110	0	0	0
	70	4	0	110	110	0	0	0
	71	4	0	110	110	0	0	0
	72	4	0	110	110	0	0	0
18	73	4	0	130	130	0	0	0
	74	4	0	130	130	0	0	0
	75	4	0	130	130	0	0	0
	76	4	0	130	130	0	0	0
19	77	4	0	130	130	0	0	0
	78	4	0	130	130	0	0	0
	79	4	0	130	130	0	0	0
	80	4	0	130	130	0	0	0
20	81	4	0	130	130	0	0	0
	82	4	0	130	130	0	0	0
	83	4	0	130	130	0	0	0
	84	4	0	130	130	0	0	0
21	85	4	0	110	110	0	0	0
	86	4	0	110	110	0	0	0
	87	4	0	110	110	0	0	0
	88	4	0	110	110	0	0	0
22	89	4	0	110	110	0	0	0
	90	4	0	110	110	0	0	0
	91	4	0	110	110	0	0	0
	92	4	0	110	110	0	0	0
23	93	4	0	110	110	0	0	0
	94	4	0	110	110	0	0	0
	95	4	0	110	110	0	0	0
	96	4	0	110	110	0	0	0
TOT MU		No of unit		2.700	2.700	0.000	0.000	0.000
MAX(MW)		4	0	130	130	0	0	0
MIN(MW)		4	0	110	110	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	10.12.14	72800		72800
ii) Coal Received	10.12.14	0		0
iii) Coal consumption	10.12.14	2900		2900