

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

09.01.15

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

09=38 hrs

DATE :-

08 .01.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
		No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
Hrs	Block	Small	Big					
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	2	0	75	75	0	0	0
	02	2	0	75	75	0	0	0
	03	2	0	75	75	0	0	0
	04	2	0	75	75	0	0	0
01	05	2	0	75	75	0	0	0
	06	2	0	75	75	0	0	0
	07	2	0	75	75	0	0	0
	08	2	0	75	75	0	0	0
02	09	2	0	75	75	0	0	0
	10	2	0	75	75	0	0	0
	11	2	0	75	75	0	0	0
	12	2	0	75	75	0	0	0
03	13	2	0	75	75	0	0	0
	14	2	0	75	75	0	0	0
	15	2	0	75	75	0	0	0
	16	2	0	75	75	0	0	0
04	17	2	0	75	75	0	0	0
	18	2	0	75	75	0	0	0
	19	2	0	75	75	0	0	0
	20	2	0	75	75	0	0	0
05	21	2	0	75	75	0	0	0
	22	2	0	75	75	0	0	0
	23	2	0	75	75	0	0	0
	24	2	0	75	75	0	0	0
06	25	2	0	75	75	0	0	0
	26	2	0	75	75	0	0	0
	27	2	0	75	75	0	0	0
	28	2	0	75	75	0	0	0
07	29	2	0	75	75	0	0	0
	30	2	0	75	75	0	0	0
	31	2	0	75	75	0	0	0
	32	2	0	75	75	0	0	0
08	33	2	0	75	75	0	0	0
	34	2	0	75	75	0	0	0
	35	2	0	75	75	0	0	0
	36	2	0	75	75	0	0	0
09	37	2	0	75	75	0	0	0
	38	2	0	75	75	0	0	0
	39	2	0	75	75	0	0	0
	40	2	0	75	75	0	0	0
10	41	2	0	75	75	0	0	0
	42	2	0	75	75	0	0	0
	43	2	0	75	75	0	0	0
	44	2	0	75	75	0	0	0
11	45	2	0	75	75	0	0	0
	46	2	0	75	75	0	0	0
	47	2	0	75	75	0	0	0
	48	2	0	75	75	0	0	0
12	49	2	0	75	75	0	0	0
	50	2	0	75	75	0	0	0
	51	2	0	75	75	0	0	0
	52	2	0	75	75	0	0	0

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Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	2	0	75	75	0	0	0
	54	2	0	75	75	0	0	0
	55	2	0	75	75	0	0	0
	56	2	0	75	75	0	0	0
14	57	2	0	75	75	0	0	0
	58	2	0	75	75	0	0	0
	59	2	0	75	75	0	0	0
	60	2	0	75	75	0	0	0
15	61	2	0	75	75	0	0	0
	62	2	0	75	75	0	0	0
	63	2	0	75	75	0	0	0
	64	2	0	75	75	0	0	0
16	65	2	0	75	75	0	0	0
	66	2	0	75	75	0	0	0
	67	2	0	75	75	0	0	0
	68	2	0	75	75	0	0	0
17	69	2	0	75	75	0	0	0
	70	2	0	75	75	0	0	0
	71	2	0	75	75	0	0	0
	72	2	0	75	75	0	0	0
18	73	2	0	85	85	0	0	0
	74	2	0	85	85	0	0	0
	75	2	0	85	85	0	0	0
	76	2	0	85	85	0	0	0
19	77	2	0	85	85	0	0	0
	78	2	0	85	85	0	0	0
	79	2	0	85	85	0	0	0
	80	2	0	85	85	0	0	0
20	81	2	0	85	85	0	0	0
	82	2	0	85	85	0	0	0
	83	2	0	85	85	0	0	0
	84	2	0	85	85	0	0	0
21	85	2	0	75	75	0	0	0
	86	2	0	75	75	0	0	0
	87	2	0	75	75	0	0	0
	88	2	0	75	75	0	0	0
22	89	2	0	75	75	0	0	0
	90	2	0	75	75	0	0	0
	91	2	0	75	75	0	0	0
	92	2	0	75	75	0	0	0
23	93	2	0	75	75	0	0	0
	94	2	0	75	75	0	0	0
	95	2	0	75	75	0	0	0
	96	2	0	75	75	0	0	0
TOT MU		No of unit		1.830	1.830	0.000	0.000	0.000
MAX(MW)		2	0	85	85	0	0	0
MIN(MW)		2	0	75	75	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	08.01.15	61746		61746
ii) Coal Received	08.01.15	0		0
iii) Coal consumption	08.01.15	2400		2400