

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

19.02.15

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

09 = 55hrs

DATE :-

18.02.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station					Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
	Hrs	Block	No of running unit		Declared Availability (Sent Out)			
Small			Big	(4)		(5)	(6)=(4+5)	
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
00	01	2	0	75	75	0	0	0
	02	2	0	75	75	0	0	0
	03	2	0	75	75	0	0	0
	04	2	0	75	75	0	0	0
01	05	2	0	75	75	0	0	0
	06	2	0	75	75	0	0	0
	07	2	0	75	75	0	0	0
	08	2	0	75	75	0	0	0
02	09	2	0	75	75	0	0	0
	10	2	0	75	75	0	0	0
	11	2	0	75	75	0	0	0
	12	2	0	75	75	0	0	0
03	13	2	0	75	75	0	0	0
	14	2	0	75	75	0	0	0
	15	2	0	75	75	0	0	0
	16	2	0	75	75	0	0	0
04	17	2	0	75	75	0	0	0
	18	2	0	75	75	0	0	0
	19	2	0	75	75	0	0	0
	20	2	0	75	75	0	0	0
05	21	2	0	75	75	0	0	0
	22	2	0	75	75	0	0	0
	23	2	0	75	75	0	0	0
	24	2	0	75	75	0	0	0
06	25	2	0	75	75	0	0	0
	26	2	0	75	75	0	0	0
	27	2	0	75	75	0	0	0
	28	2	0	75	75	0	0	0
07	29	2	0	75	75	0	0	0
	30	2	0	75	75	0	0	0
	31	2	0	75	75	0	0	0
	32	2	0	75	75	0	0	0
08	33	2	0	75	75	0	0	0
	34	2	0	75	75	0	0	0
	35	2	0	75	75	0	0	0
	36	2	0	75	75	0	0	0
09	37	2	0	75	75	0	0	0
	38	2	0	75	75	0	0	0
	39	2	0	75	75	0	0	0
	40	2	0	75	75	0	0	0
10	41	2	0	75	75	0	0	0
	42	2	0	75	75	0	0	0
	43	2	0	75	75	0	0	0
	44	2	0	75	75	0	0	0
11	45	2	0	75	75	0	0	0
	46	2	0	75	75	0	0	0
	47	2	0	75	75	0	0	0
	48	2	0	75	75	0	0	0
12	49	2	0	75	75	0	0	0
	50	2	0	75	75	0	0	0
	51	2	0	75	75	0	0	0
	52	2	0	75	75	0	0	0

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

19.02.15

FROM :-

BTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

09 = 55hrs

DATE :-

18.02.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Hrs	Block	No of running unit		Declared Availability (Sent Out)	Notional Declared Availability (Sent out)			
		Small	Big			(4)	(5)	(6)=(4+5)
(1)	(2)	(3)				(4)	(5)	(6)=(4+5)
13	53	2	0	75	75	0	0	0
	54	2	0	75	75	0	0	0
	55	2	0	75	75	0	0	0
	56	2	0	75	75	0	0	0
14	57	2	0	75	75	0	0	0
	58	2	0	75	75	0	0	0
	59	2	0	75	75	0	0	0
	60	2	0	75	75	0	0	0
15	61	2	0	75	75	0	0	0
	62	2	0	75	75	0	0	0
	63	2	0	75	75	0	0	0
	64	2	0	75	75	0	0	0
16	65	2	0	75	75	0	0	0
	66	2	0	75	75	0	0	0
	67	2	0	75	75	0	0	0
	68	2	0	75	75	0	0	0
17	69	2	0	75	75	0	0	0
	70	2	0	75	75	0	0	0
	71	2	0	75	75	0	0	0
	72	2	0	75	75	0	0	0
18	73	2	0	85	85	0	0	0
	74	2	0	85	85	0	0	0
	75	2	0	85	85	0	0	0
	76	2	0	85	85	0	0	0
19	77	2	0	85	85	0	0	0
	78	2	0	85	85	0	0	0
	79	2	0	85	85	0	0	0
	80	2	0	85	85	0	0	0
20	81	2	0	85	85	0	0	0
	82	2	0	85	85	0	0	0
	83	2	0	85	85	0	0	0
	84	2	0	85	85	0	0	0
21	85	2	0	75	75	0	0	0
	86	2	0	75	75	0	0	0
	87	2	0	75	75	0	0	0
	88	2	0	75	75	0	0	0
22	89	2	0	75	75	0	0	0
	90	2	0	75	75	0	0	0
	91	2	0	75	75	0	0	0
	92	2	0	75	75	0	0	0
23	93	2	0	75	75	0	0	0
	94	2	0	75	75	0	0	0
	95	2	0	75	75	0	0	0
	96	2	0	75	75	0	0	0
TOT MU		No of unit		1.830	1.830	0.000	0.000	0.000
MAX(MW)		2	0	85	85	0	0	0
MIN(MW)		2	0	75	75	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	17.02.15	82944		82944
ii) Coal Received	17.02.15	0		0
iii) Coal consumption	17.02.15	2000		2000