

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :- **13.04.14**
 FROM :- **KTPS**
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL
 TIME OF ORIGIN :- **12:01:00** DATE :- **29.05.15**
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	880	880	0	0	0
	02	6	880	880	0	0	0
	03	6	880	880	0	0	0
	04	6	880	880	0	0	0
01	05	6	880	880	0	0	0
	06	6	880	880	0	0	0
	07	6	880	880	0	0	0
	08	6	880	880	0	0	0
02	09	6	880	880	0	0	0
	10	6	880	880	0	0	0
	11	6	880	880	0	0	0
	12	6	880	880	0	0	0
03	13	6	880	880	0	0	0
	14	6	880	880	0	0	0
	15	6	880	880	0	0	0
	16	6	880	880	0	0	0
04	17	6	880	880	0	0	0
	18	6	880	880	0	0	0
	19	6	880	880	0	0	0
	20	6	880	880	0	0	0
05	21	6	880	880	0	0	0
	22	6	880	880	0	0	0
	23	6	880	880	0	0	0
	24	6	880	880	0	0	0
06	25	6	880	880	0	0	0
	26	6	880	880	0	0	0
	27	6	880	880	0	0	0
	28	6	880	880	0	0	0
07	29	6	880	880	0	0	0
	30	6	880	880	0	0	0
	31	6	880	880	0	0	0
	32	6	880	880	0	0	0
08	33	6	880	880	0	0	0
	34	6	880	880	0	0	0
	35	6	880	880	0	0	0
	36	6	880	880	0	0	0
09	37	6	880	880	0	0	0
	38	6	880	880	0	0	0
	39	6	880	880	0	0	0
	40	6	880	880	0	0	0
10	41	6	880	880	0	0	0
	42	6	880	880	0	0	0
	43	6	880	880	0	0	0
	44	6	880	880	0	0	0
11	45	6	880	880	0	0	0
	46	6	880	880	0	0	0
	47	6	880	880	0	0	0
	48	6	880	880	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	880	880	0	0	0
	50	6	880	880	0	0	0
	51	6	880	880	0	0	0
	52	6	880	880	0	0	0
13	53	6	880	880	0	0	0
	54	6	880	880	0	0	0
	55	6	880	880	0	0	0
	56	6	880	880	0	0	0
14	57	6	880	880	0	0	0
	58	6	880	880	0	0	0
	59	6	880	880	0	0	0
	60	6	880	880	0	0	0
15	61	6	880	880	0	0	0
	62	6	880	880	0	0	0
	63	6	880	880	0	0	0
	64	6	880	880	0	0	0
16	65	6	880	880	0	0	0
	66	6	880	880	0	0	0
	67	6	880	880	0	0	0
	68	6	880	880	0	0	0
17	69	6	900	900	0	0	0
	70	6	900	900	0	0	0
	71	6	900	900	0	0	0
	72	6	900	900	0	0	0
18	73	6	900	900	0	0	0
	74	6	900	900	0	0	0
	75	6	900	900	0	0	0
	76	6	900	900	0	0	0
19	77	6	900	900	0	0	0
	78	6	900	900	0	0	0
	79	6	900	900	0	0	0
	80	6	900	900	0	0	0
20	81	6	900	900	0	0	0
	82	6	900	900	0	0	0
	83	6	900	900	0	0	0
	84	6	900	900	0	0	0
21	85	6	900	900	0	0	0
	86	6	900	900	0	0	0
	87	6	900	900	0	0	0
	88	6	900	900	0	0	0
22	89	6	880	880	0	0	0
	90	6	880	880	0	0	0
	91	6	880	880	0	0	0
	92	6	880	880	0	0	0
23	93	6	880	880	0	0	0
	94	6	880	880	0	0	0
	95	6	880	880	0	0	0
	96	6	880	880	0	0	0
TOT MU	unit	21.22000	21.22000	0.000	0.000	0.000	
MAX(MW)	6	900	900	0	0	0	
MIN(MW)	6	880	880	0	0	0	

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INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Projected Drawal (MW) From					Total	Project Without Restriction
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64		
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0
	50	0	0	0	0	0	0
	51	0	0	0	0	0	0
	52	0	0	0	0	0	0
13	53	0	0	0	0	0	0
	54	0	0	0	0	0	0
	55	0	0	0	0	0	0
	56	0	0	0	0	0	0
14	57	0	0	0	0	0	0
	58	0	0	0	0	0	0
	59	0	0	0	0	0	0
	60	0	0	0	0	0	0
15	61	0	0	0	0	0	0
	62	0	0	0	0	0	0
	63	0	0	0	0	0	0
	64	0	0	0	0	0	0
16	65	0	0	0	0	0	0
	66	0	0	0	0	0	0
	67	0	0	0	0	0	0
	68	0	0	0	0	0	0
17	69	0	0	0	0	0	0
	70	0	0	0	0	0	0
	71	0	0	0	0	0	0
	72	0	0	0	0	0	0
18	73	0	0	0	0	0	0
	74	0	0	0	0	0	0
	75	0	0	0	0	0	0
	76	0	0	0	0	0	0
19	77	0	0	0	0	0	0
	78	0	0	0	0	0	0
	79	0	0	0	0	0	0
	80	0	0	0	0	0	0
20	81	0	0	0	0	0	0
	82	0	0	0	0	0	0
	83	0	0	0	0	0	0
	84	0	0	0	0	0	0
21	85	0	0	0	0	0	0
	86	0	0	0	0	0	0
	87	0	0	0	0	0	0
	88	0	0	0	0	0	0
22	89	0	0	0	0	0	0
	90	0	0	0	0	0	0
	91	0	0	0	0	0	0
	92	0	0	0	0	0	0
23	93	0	0	0	0	0	0
	94	0	0	0	0	0	0
	95	0	0	0	0	0	0
	96	0	0	0	0	0	0
TOT MU	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)	0	0	0	0	0	0	0
MIN(MW)	0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	48845		48845
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	13.04.14	19100		19100

INITIAL for 13.04.14

* Note : Destination wise injection is to be shown separately in separate column

ed Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0