

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- **19.04.14**  
 FROM :- **KTPS**  
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL  
 TIME OF ORIGIN :- **12:01:05** DATE :- **29.05.15**  
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	800	800	0	0	0
00	02	6	800	800	0	0	0
00	03	6	800	800	0	0	0
00	04	6	800	800	0	0	0
01	05	6	800	800	0	0	0
01	06	6	800	800	0	0	0
01	07	6	800	800	0	0	0
01	08	6	800	800	0	0	0
02	09	6	800	800	0	0	0
02	10	6	800	800	0	0	0
02	11	6	800	800	0	0	0
02	12	6	800	800	0	0	0
03	13	6	800	800	0	0	0
03	14	6	800	800	0	0	0
03	15	6	800	800	0	0	0
03	16	6	800	800	0	0	0
04	17	6	800	800	0	0	0
04	18	6	800	800	0	0	0
04	19	6	800	800	0	0	0
04	20	6	800	800	0	0	0
05	21	6	800	800	0	0	0
05	22	6	800	800	0	0	0
05	23	6	800	800	0	0	0
05	24	6	800	800	0	0	0
06	25	6	800	800	0	0	0
06	26	6	800	800	0	0	0
06	27	6	800	800	0	0	0
06	28	6	800	800	0	0	0
07	29	6	800	800	0	0	0
07	30	6	800	800	0	0	0
07	31	6	800	800	0	0	0
07	32	6	800	800	0	0	0
08	33	6	800	800	0	0	0
08	34	6	800	800	0	0	0
08	35	6	800	800	0	0	0
08	36	6	800	800	0	0	0
09	37	6	800	800	0	0	0
09	38	6	800	800	0	0	0
09	39	6	800	800	0	0	0
09	40	6	800	800	0	0	0
10	41	6	800	800	0	0	0
10	42	6	800	800	0	0	0
10	43	6	800	800	0	0	0
10	44	6	800	800	0	0	0
11	45	6	800	800	0	0	0
11	46	6	800	800	0	0	0
11	47	6	800	800	0	0	0
11	48	6	800	800	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- **19.04.14**  
 FROM :- **KTPS**  
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 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
00	02	0	0	0	0	0	0
00	03	0	0	0	0	0	0
00	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
01	06	0	0	0	0	0	0
01	07	0	0	0	0	0	0
01	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
02	10	0	0	0	0	0	0
02	11	0	0	0	0	0	0
02	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
03	14	0	0	0	0	0	0
03	15	0	0	0	0	0	0
03	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
04	18	0	0	0	0	0	0
04	19	0	0	0	0	0	0
04	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
05	22	0	0	0	0	0	0
05	23	0	0	0	0	0	0
05	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
06	26	0	0	0	0	0	0
06	27	0	0	0	0	0	0
06	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
07	30	0	0	0	0	0	0
07	31	0	0	0	0	0	0
07	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
08	34	0	0	0	0	0	0
08	35	0	0	0	0	0	0
08	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
09	38	0	0	0	0	0	0
09	39	0	0	0	0	0	0
09	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
10	42	0	0	0	0	0	0
10	43	0	0	0	0	0	0
10	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
11	46	0	0	0	0	0	0
11	47	0	0	0	0	0	0
11	48	0	0	0	0	0	0

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TIME OF ORIGIN :-

12:01:05

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INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	800	800	0	0	0
	50	6	800	800	0	0	0
	51	6	800	800	0	0	0
	52	6	800	800	0	0	0
13	53	6	800	800	0	0	0
	54	6	800	800	0	0	0
	55	6	800	800	0	0	0
	56	6	800	800	0	0	0
14	57	6	800	800	0	0	0
	58	6	800	800	0	0	0
	59	6	800	800	0	0	0
	60	6	800	800	0	0	0
15	61	6	800	800	0	0	0
	62	6	800	800	0	0	0
	63	6	800	800	0	0	0
	64	6	800	800	0	0	0
16	65	6	800	800	0	0	0
	66	6	800	800	0	0	0
	67	6	800	800	0	0	0
	68	6	800	800	0	0	0
17	69	6	800	800	0	0	0
	70	6	800	800	0	0	0
	71	6	800	800	0	0	0
	72	6	800	800	0	0	0
18	73	6	800	800	0	0	0
	74	6	800	800	0	0	0
	75	6	800	800	0	0	0
	76	6	800	800	0	0	0
19	77	6	800	800	0	0	0
	78	6	800	800	0	0	0
	79	6	800	800	0	0	0
	80	6	800	800	0	0	0
20	81	6	800	800	0	0	0
	82	6	800	800	0	0	0
	83	6	800	800	0	0	0
	84	6	800	800	0	0	0
21	85	6	800	800	0	0	0
	86	6	800	800	0	0	0
	87	6	800	800	0	0	0
	88	6	800	800	0	0	0
22	89	6	800	800	0	0	0
	90	6	800	800	0	0	0
	91	6	800	800	0	0	0
	92	6	800	800	0	0	0
23	93	6	800	800	0	0	0
	94	6	800	800	0	0	0
	95	6	800	800	0	0	0
	96	6	800	800	0	0	0
TOT MU	unit	19.20000	19.20000	0.000	0.000	0.000	
MAX(MW)	6	800	800	0	0	0	
MIN(MW)	6	800	800	0	0	0	

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DURATION	Projected Drawal (MW) From					Project	
	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader (including distribution licensee in Trading mode)	Total		Without Restriction
Hrs	Blo	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0
	50	0	0	0	0	0	0
	51	0	0	0	0	0	0
	52	0	0	0	0	0	0
13	53	0	0	0	0	0	0
	54	0	0	0	0	0	0
	55	0	0	0	0	0	0
	56	0	0	0	0	0	0
14	57	0	0	0	0	0	0
	58	0	0	0	0	0	0
	59	0	0	0	0	0	0
	60	0	0	0	0	0	0
15	61	0	0	0	0	0	0
	62	0	0	0	0	0	0
	63	0	0	0	0	0	0
	64	0	0	0	0	0	0
16	65	0	0	0	0	0	0
	66	0	0	0	0	0	0
	67	0	0	0	0	0	0
	68	0	0	0	0	0	0
17	69	0	0	0	0	0	0
	70	0	0	0	0	0	0
	71	0	0	0	0	0	0
	72	0	0	0	0	0	0
18	73	0	0	0	0	0	0
	74	0	0	0	0	0	0
	75	0	0	0	0	0	0
	76	0	0	0	0	0	0
19	77	0	0	0	0	0	0
	78	0	0	0	0	0	0
	79	0	0	0	0	0	0
	80	0	0	0	0	0	0
20	81	0	0	0	0	0	0
	82	0	0	0	0	0	0
	83	0	0	0	0	0	0
	84	0	0	0	0	0	0
21	85	0	0	0	0	0	0
	86	0	0	0	0	0	0
	87	0	0	0	0	0	0
	88	0	0	0	0	0	0
22	89	0	0	0	0	0	0
	90	0	0	0	0	0	0
	91	0	0	0	0	0	0
	92	0	0	0	0	0	0
23	93	0	0	0	0	0	0
	94	0	0	0	0	0	0
	95	0	0	0	0	0	0
	96	0	0	0	0	0	0
TOT MU	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)	0	0	0	0	0	0	0
MIN(MW)	0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	49550		49550
ii) Coal Received	29.05.15	18350		18350
iii) Coal consumption	19.04.14	14000		14000

INITIAL for 19.04.14

\*Note : Destination wise injection is to be shown separately in separate column



