

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :- **30.05.14**
 FROM :- **KTPS**
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL
 TIME OF ORIGIN :- **12:20:10** DATE :- **29.05.15**
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	840	840	0	0	0
	02	6	840	840	0	0	0
	03	6	840	840	0	0	0
	04	6	840	840	0	0	0
01	05	6	840	840	0	0	0
	06	6	840	840	0	0	0
	07	6	840	840	0	0	0
	08	6	840	840	0	0	0
02	09	6	840	840	0	0	0
	10	6	840	840	0	0	0
	11	6	840	840	0	0	0
	12	6	840	840	0	0	0
03	13	6	840	840	0	0	0
	14	6	840	840	0	0	0
	15	6	840	840	0	0	0
	16	6	840	840	0	0	0
04	17	6	840	840	0	0	0
	18	6	840	840	0	0	0
	19	6	840	840	0	0	0
	20	6	840	840	0	0	0
05	21	6	840	840	0	0	0
	22	6	840	840	0	0	0
	23	6	840	840	0	0	0
	24	6	840	840	0	0	0
06	25	6	840	840	0	0	0
	26	6	840	840	0	0	0
	27	6	840	840	0	0	0
	28	6	840	840	0	0	0
07	29	6	840	840	0	0	0
	30	6	840	840	0	0	0
	31	6	840	840	0	0	0
	32	6	840	840	0	0	0
08	33	6	840	840	0	0	0
	34	6	840	840	0	0	0
	35	6	840	840	0	0	0
	36	6	840	840	0	0	0
09	37	6	840	840	0	0	0
	38	6	840	840	0	0	0
	39	6	840	840	0	0	0
	40	6	840	840	0	0	0
10	41	6	840	840	0	0	0
	42	6	840	840	0	0	0
	43	6	840	840	0	0	0
	44	6	840	840	0	0	0
11	45	6	840	840	0	0	0
	46	6	840	840	0	0	0
	47	6	840	840	0	0	0
	48	6	840	840	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	840	840	0	0	0
	50	6	840	840	0	0	0
	51	6	840	840	0	0	0
	52	6	840	840	0	0	0
13	53	6	840	840	0	0	0
	54	6	840	840	0	0	0
	55	6	840	840	0	0	0
	56	6	840	840	0	0	0
14	57	6	840	840	0	0	0
	58	6	840	840	0	0	0
	59	6	840	840	0	0	0
	60	6	840	840	0	0	0
15	61	6	840	840	0	0	0
	62	6	840	840	0	0	0
	63	6	840	840	0	0	0
	64	6	840	840	0	0	0
16	65	6	840	840	0	0	0
	66	6	840	840	0	0	0
	67	6	840	840	0	0	0
	68	6	840	840	0	0	0
17	69	6	840	840	0	0	0
	70	6	840	840	0	0	0
	71	6	840	840	0	0	0
	72	6	840	840	0	0	0
18	73	6	840	840	0	0	0
	74	6	840	840	0	0	0
	75	6	840	840	0	0	0
	76	6	840	840	0	0	0
19	77	6	840	840	0	0	0
	78	6	840	840	0	0	0
	79	6	840	840	0	0	0
	80	6	840	840	0	0	0
20	81	6	840	840	0	0	0
	82	6	840	840	0	0	0
	83	6	840	840	0	0	0
	84	6	840	840	0	0	0
21	85	6	840	840	0	0	0
	86	6	840	840	0	0	0
	87	6	840	840	0	0	0
	88	6	840	840	0	0	0
22	89	6	840	840	0	0	0
	90	6	840	840	0	0	0
	91	6	840	840	0	0	0
	92	6	840	840	0	0	0
23	93	6	840	840	0	0	0
	94	6	840	840	0	0	0
	95	6	840	840	0	0	0
	96	6	840	840	0	0	0
TOT MU	unit		20.16000	20.16000	0.000	0.000	0.000
MAX(MW)	6		840	840	0	0	0
MIN(MW)	6		840	840	0	0	0

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DURATION	Projected Drawal (MW) From					Project	
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64	Electricity Trader (including distribution licensee in Trading mode)	Total
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0
	50	0	0	0	0	0	0
	51	0	0	0	0	0	0
	52	0	0	0	0	0	0
13	53	0	0	0	0	0	0
	54	0	0	0	0	0	0
	55	0	0	0	0	0	0
	56	0	0	0	0	0	0
14	57	0	0	0	0	0	0
	58	0	0	0	0	0	0
	59	0	0	0	0	0	0
	60	0	0	0	0	0	0
15	61	0	0	0	0	0	0
	62	0	0	0	0	0	0
	63	0	0	0	0	0	0
	64	0	0	0	0	0	0
16	65	0	0	0	0	0	0
	66	0	0	0	0	0	0
	67	0	0	0	0	0	0
	68	0	0	0	0	0	0
17	69	0	0	0	0	0	0
	70	0	0	0	0	0	0
	71	0	0	0	0	0	0
	72	0	0	0	0	0	0
18	73	0	0	0	0	0	0
	74	0	0	0	0	0	0
	75	0	0	0	0	0	0
	76	0	0	0	0	0	0
19	77	0	0	0	0	0	0
	78	0	0	0	0	0	0
	79	0	0	0	0	0	0
	80	0	0	0	0	0	0
20	81	0	0	0	0	0	0
	82	0	0	0	0	0	0
	83	0	0	0	0	0	0
	84	0	0	0	0	0	0
21	85	0	0	0	0	0	0
	86	0	0	0	0	0	0
	87	0	0	0	0	0	0
	88	0	0	0	0	0	0
22	89	0	0	0	0	0	0
	90	0	0	0	0	0	0
	91	0	0	0	0	0	0
	92	0	0	0	0	0	0
23	93	0	0	0	0	0	0
	94	0	0	0	0	0	0
	95	0	0	0	0	0	0
	96	0	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0	0
MIN(MW)		0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	62719		62719
ii) Coal Received	29.05.15	17500		17500
iii) Coal consumption	30.05.14	19500		19500

INITIAL for 30.05.14

* Note : Destination wise injection is to be shown separately in separate column

ed Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0