

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

05.06.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:19:03

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	670	670	0	0	0
	02	5	670	670	0	0	0
	03	5	670	670	0	0	0
	04	5	670	670	0	0	0
01	05	5	670	670	0	0	0
	06	5	670	670	0	0	0
	07	5	670	670	0	0	0
	08	5	670	670	0	0	0
02	09	5	670	670	0	0	0
	10	5	670	670	0	0	0
	11	5	670	670	0	0	0
	12	5	670	670	0	0	0
03	13	5	670	670	0	0	0
	14	5	670	670	0	0	0
	15	5	670	670	0	0	0
	16	5	670	670	0	0	0
04	17	5	670	670	0	0	0
	18	5	670	670	0	0	0
	19	5	670	670	0	0	0
	20	5	670	670	0	0	0
05	21	5	670	670	0	0	0
	22	5	670	670	0	0	0
	23	5	670	670	0	0	0
	24	5	670	670	0	0	0
06	25	5	670	670	0	0	0
	26	5	670	670	0	0	0
	27	5	670	670	0	0	0
	28	5	670	670	0	0	0
07	29	5	670	670	0	0	0
	30	5	670	670	0	0	0
	31	5	670	670	0	0	0
	32	5	670	670	0	0	0
08	33	5	670	670	0	0	0
	34	5	670	670	0	0	0
	35	5	670	670	0	0	0
	36	5	670	670	0	0	0
09	37	5	670	670	0	0	0
	38	5	670	670	0	0	0
	39	5	670	670	0	0	0
	40	5	670	670	0	0	0
10	41	5	670	670	0	0	0
	42	5	670	670	0	0	0
	43	5	670	670	0	0	0
	44	5	670	670	0	0	0
11	45	5	670	670	0	0	0
	46	5	670	670	0	0	0
	47	5	670	670	0	0	0
	48	5	670	670	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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INITIAL

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)				National Declared Avbl. (Sent Out)
(1)	(2)				(4)	(5)	(6)=(4+5)	
12	49		5	670	670	0	0	0
	50		5	670	670	0	0	0
	51		5	670	670	0	0	0
	52		5	670	670	0	0	0
13	53		5	670	670	0	0	0
	54		5	670	670	0	0	0
	55		5	670	670	0	0	0
	56		5	670	670	0	0	0
14	57		5	670	670	0	0	0
	58		5	670	670	0	0	0
	59		5	670	670	0	0	0
	60		5	670	670	0	0	0
15	61		5	670	670	0	0	0
	62		5	670	670	0	0	0
	63		5	670	670	0	0	0
	64		5	670	670	0	0	0
16	65		5	670	670	0	0	0
	66		5	670	670	0	0	0
	67		5	670	670	0	0	0
	68		5	670	670	0	0	0
17	69		5	670	670	0	0	0
	70		5	670	670	0	0	0
	71		5	670	670	0	0	0
	72		5	670	670	0	0	0
18	73		5	670	670	0	0	0
	74		5	670	670	0	0	0
	75		5	670	670	0	0	0
	76		5	670	670	0	0	0
19	77		5	670	670	0	0	0
	78		5	670	670	0	0	0
	79		5	670	670	0	0	0
	80		5	670	670	0	0	0
20	81		5	670	670	0	0	0
	82		5	670	670	0	0	0
	83		5	670	670	0	0	0
	84		5	670	670	0	0	0
21	85		5	670	670	0	0	0
	86		5	670	670	0	0	0
	87		5	670	670	0	0	0
	88		5	670	670	0	0	0
22	89		5	670	670	0	0	0
	90		5	670	670	0	0	0
	91		5	670	670	0	0	0
	92		5	670	670	0	0	0
23	93		5	670	670	0	0	0
	94		5	670	670	0	0	0
	95		5	670	670	0	0	0
	96		5	670	670	0	0	0
TOT MU		unit	16.08000	16.08000	0.000	0.000	0.000	
MAX(MW)			5	670	670	0	0	0
MIN(MW)			5	670	670	0	0	0

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	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader (including distribution licensee in Trading mode)	Total	Without Restriction
(1)	(2)		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49		0	0	0	0	0	0
	50		0	0	0	0	0	0
	51		0	0	0	0	0	0
	52		0	0	0	0	0	0
13	53		0	0	0	0	0	0
	54		0	0	0	0	0	0
	55		0	0	0	0	0	0
	56		0	0	0	0	0	0
14	57		0	0	0	0	0	0
	58		0	0	0	0	0	0
	59		0	0	0	0	0	0
	60		0	0	0	0	0	0
15	61		0	0	0	0	0	0
	62		0	0	0	0	0	0
	63		0	0	0	0	0	0
	64		0	0	0	0	0	0
16	65		0	0	0	0	0	0
	66		0	0	0	0	0	0
	67		0	0	0	0	0	0
	68		0	0	0	0	0	0
17	69		0	0	0	0	0	0
	70		0	0	0	0	0	0
	71		0	0	0	0	0	0
	72		0	0	0	0	0	0
18	73		0	0	0	0	0	0
	74		0	0	0	0	0	0
	75		0	0	0	0	0	0
	76		0	0	0	0	0	0
19	77		0	0	0	0	0	0
	78		0	0	0	0	0	0
	79		0	0	0	0	0	0
	80		0	0	0	0	0	0
20	81		0	0	0	0	0	0
	82		0	0	0	0	0	0
	83		0	0	0	0	0	0
	84		0	0	0	0	0	0
21	85		0	0	0	0	0	0
	86		0	0	0	0	0	0
	87		0	0	0	0	0	0
	88		0	0	0	0	0	0
22	89		0	0	0	0	0	0
	90		0	0	0	0	0	0
	91		0	0	0	0	0	0
	92		0	0	0	0	0	0
23	93		0	0	0	0	0	0
	94		0	0	0	0	0	0
	95		0	0	0	0	0	0
	96		0	0	0	0	0	0
TOT MU			0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)			0	0	0	0	0	0
MIN(MW)			0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	86889		86889
ii) Coal Received	29.05.15	17500		17500
iii) Coal consumption	05.06.14	15350		15350

INITIAL for 05.06.14

*Note : Destination wise injection is to be shown separately in separate column

