

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

08.06.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:19:05

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	840	840	0	0	0
	02	6	840	840	0	0	0
	03	6	840	840	0	0	0
	04	6	840	840	0	0	0
01	05	6	840	840	0	0	0
	06	6	840	840	0	0	0
	07	6	840	840	0	0	0
	08	6	840	840	0	0	0
02	09	6	840	840	0	0	0
	10	6	840	840	0	0	0
	11	6	840	840	0	0	0
	12	6	840	840	0	0	0
03	13	6	840	840	0	0	0
	14	6	840	840	0	0	0
	15	6	840	840	0	0	0
	16	6	840	840	0	0	0
04	17	6	840	840	0	0	0
	18	6	840	840	0	0	0
	19	6	840	840	0	0	0
	20	6	840	840	0	0	0
05	21	6	840	840	0	0	0
	22	6	840	840	0	0	0
	23	6	840	840	0	0	0
	24	6	840	840	0	0	0
06	25	6	840	840	0	0	0
	26	6	840	840	0	0	0
	27	6	840	840	0	0	0
	28	6	840	840	0	0	0
07	29	6	840	840	0	0	0
	30	6	840	840	0	0	0
	31	6	840	840	0	0	0
	32	6	840	840	0	0	0
08	33	6	840	840	0	0	0
	34	6	840	840	0	0	0
	35	6	840	840	0	0	0
	36	6	840	840	0	0	0
09	37	6	840	840	0	0	0
	38	6	840	840	0	0	0
	39	6	840	840	0	0	0
	40	6	840	840	0	0	0
10	41	6	840	840	0	0	0
	42	6	840	840	0	0	0
	43	6	840	840	0	0	0
	44	6	840	840	0	0	0
11	45	6	840	840	0	0	0
	46	6	840	840	0	0	0
	47	6	840	840	0	0	0
	48	6	840	840	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	840	840	0	0	0
	50	6	840	840	0	0	0
	51	6	840	840	0	0	0
	52	6	840	840	0	0	0
13	53	6	840	840	0	0	0
	54	6	840	840	0	0	0
	55	6	840	840	0	0	0
	56	6	840	840	0	0	0
14	57	6	840	840	0	0	0
	58	6	840	840	0	0	0
	59	6	840	840	0	0	0
	60	6	840	840	0	0	0
15	61	6	840	840	0	0	0
	62	6	840	840	0	0	0
	63	6	840	840	0	0	0
	64	6	840	840	0	0	0
16	65	6	840	840	0	0	0
	66	6	840	840	0	0	0
	67	6	840	840	0	0	0
	68	6	840	840	0	0	0
17	69	6	870	870	0	0	0
	70	6	870	870	0	0	0
	71	6	870	870	0	0	0
	72	6	870	870	0	0	0
18	73	6	870	870	0	0	0
	74	6	870	870	0	0	0
	75	6	870	870	0	0	0
	76	6	870	870	0	0	0
19	77	6	870	870	0	0	0
	78	6	870	870	0	0	0
	79	6	870	870	0	0	0
	80	6	870	870	0	0	0
20	81	6	870	870	0	0	0
	82	6	870	870	0	0	0
	83	6	870	870	0	0	0
	84	6	870	870	0	0	0
21	85	6	840	840	0	0	0
	86	6	840	840	0	0	0
	87	6	840	840	0	0	0
	88	6	840	840	0	0	0
22	89	6	840	840	0	0	0
	90	6	840	840	0	0	0
	91	6	840	840	0	0	0
	92	6	840	840	0	0	0
23	93	6	840	840	0	0	0
	94	6	840	840	0	0	0
	95	6	840	840	0	0	0
	96	6	840	840	0	0	0
TOT MU	unit		20.28000	20.28000	0.000	0.000	0.000
MAX(MW)	6		870	870	0	0	0
MIN(MW)	6		840	840	0	0	0

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INITIAL

DURATION	Projected Drawal (MW) From					Project		
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64		Electricity Trader (including distribution licensee in Trading mode)	Total
(1)	(2)		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0	0
	50	0	0	0	0	0	0	0
	51	0	0	0	0	0	0	0
	52	0	0	0	0	0	0	0
13	53	0	0	0	0	0	0	0
	54	0	0	0	0	0	0	0
	55	0	0	0	0	0	0	0
	56	0	0	0	0	0	0	0
14	57	0	0	0	0	0	0	0
	58	0	0	0	0	0	0	0
	59	0	0	0	0	0	0	0
	60	0	0	0	0	0	0	0
15	61	0	0	0	0	0	0	0
	62	0	0	0	0	0	0	0
	63	0	0	0	0	0	0	0
	64	0	0	0	0	0	0	0
16	65	0	0	0	0	0	0	0
	66	0	0	0	0	0	0	0
	67	0	0	0	0	0	0	0
	68	0	0	0	0	0	0	0
17	69	0	0	0	0	0	0	0
	70	0	0	0	0	0	0	0
	71	0	0	0	0	0	0	0
	72	0	0	0	0	0	0	0
18	73	0	0	0	0	0	0	0
	74	0	0	0	0	0	0	0
	75	0	0	0	0	0	0	0
	76	0	0	0	0	0	0	0
19	77	0	0	0	0	0	0	0
	78	0	0	0	0	0	0	0
	79	0	0	0	0	0	0	0
	80	0	0	0	0	0	0	0
20	81	0	0	0	0	0	0	0
	82	0	0	0	0	0	0	0
	83	0	0	0	0	0	0	0
	84	0	0	0	0	0	0	0
21	85	0	0	0	0	0	0	0
	86	0	0	0	0	0	0	0
	87	0	0	0	0	0	0	0
	88	0	0	0	0	0	0	0
22	89	0	0	0	0	0	0	0
	90	0	0	0	0	0	0	0
	91	0	0	0	0	0	0	0
	92	0	0	0	0	0	0	0
23	93	0	0	0	0	0	0	0
	94	0	0	0	0	0	0	0
	95	0	0	0	0	0	0	0
	96	0	0	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0	0	0
MIN(MW)		0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	90655		90655
ii) Coal Received	29.05.15	24500		24500
iii) Coal consumption	08.06.14	19300		19300

INITIAL for 08.06.14

* Note : Destination wise injection is to be shown separately in separate column

