

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- **12.06.14**  
 FROM :- **KTPS**  
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL  
 TIME OF ORIGIN :- **12:19:08** DATE :- **29.05.15**  
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	940	940	0	0	0
	02	6	940	940	0	0	0
	03	6	940	940	0	0	0
	04	6	940	940	0	0	0
01	05	6	940	940	0	0	0
	06	6	940	940	0	0	0
	07	6	940	940	0	0	0
	08	6	940	940	0	0	0
02	09	6	940	940	0	0	0
	10	6	940	940	0	0	0
	11	6	940	940	0	0	0
	12	6	940	940	0	0	0
03	13	6	940	940	0	0	0
	14	6	940	940	0	0	0
	15	6	940	940	0	0	0
	16	6	940	940	0	0	0
04	17	6	940	940	0	0	0
	18	6	940	940	0	0	0
	19	6	940	940	0	0	0
	20	6	940	940	0	0	0
05	21	6	940	940	0	0	0
	22	6	940	940	0	0	0
	23	6	940	940	0	0	0
	24	6	940	940	0	0	0
06	25	6	940	940	0	0	0
	26	6	940	940	0	0	0
	27	6	940	940	0	0	0
	28	6	940	940	0	0	0
07	29	6	940	940	0	0	0
	30	6	940	940	0	0	0
	31	6	940	940	0	0	0
	32	6	940	940	0	0	0
08	33	6	940	940	0	0	0
	34	6	940	940	0	0	0
	35	6	940	940	0	0	0
	36	6	940	940	0	0	0
09	37	6	940	940	0	0	0
	38	6	940	940	0	0	0
	39	6	940	940	0	0	0
	40	6	940	940	0	0	0
10	41	6	940	940	0	0	0
	42	6	940	940	0	0	0
	43	6	940	940	0	0	0
	44	6	940	940	0	0	0
11	45	6	940	940	0	0	0
	46	6	940	940	0	0	0
	47	6	940	940	0	0	0
	48	6	940	940	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- **12.06.14**  
 FROM :- **KTPS**  
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL  
 TIME OF ORIGIN :- **12:19:08** DATE :- **29.05.15**  
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

12.06.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:19:08

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	940	940	0	0	0
	50	6	940	940	0	0	0
	51	6	940	940	0	0	0
	52	6	940	940	0	0	0
13	53	6	940	940	0	0	0
	54	6	940	940	0	0	0
	55	6	940	940	0	0	0
	56	6	940	940	0	0	0
14	57	6	940	940	0	0	0
	58	6	940	940	0	0	0
	59	6	940	940	0	0	0
	60	6	940	940	0	0	0
15	61	6	940	940	0	0	0
	62	6	940	940	0	0	0
	63	6	940	940	0	0	0
	64	6	940	940	0	0	0
16	65	6	940	940	0	0	0
	66	6	940	940	0	0	0
	67	6	940	940	0	0	0
	68	6	940	940	0	0	0
17	69	6	940	940	0	0	0
	70	6	940	940	0	0	0
	71	6	940	940	0	0	0
	72	6	940	940	0	0	0
18	73	6	940	940	0	0	0
	74	6	940	940	0	0	0
	75	6	940	940	0	0	0
	76	6	940	940	0	0	0
19	77	6	940	940	0	0	0
	78	6	940	940	0	0	0
	79	6	940	940	0	0	0
	80	6	940	940	0	0	0
20	81	6	940	940	0	0	0
	82	6	940	940	0	0	0
	83	6	940	940	0	0	0
	84	6	940	940	0	0	0
21	85	6	940	940	0	0	0
	86	6	940	940	0	0	0
	87	6	940	940	0	0	0
	88	6	940	940	0	0	0
22	89	6	940	940	0	0	0
	90	6	940	940	0	0	0
	91	6	940	940	0	0	0
	92	6	940	940	0	0	0
23	93	6	940	940	0	0	0
	94	6	940	940	0	0	0
	95	6	940	940	0	0	0
	96	6	940	940	0	0	0
TOT MU	unit	22.56000	22.56000	0.000	0.000	0.000	
MAX(MW)	6	940	940	0	0	0	
MIN(MW)	6	940	940	0	0	0	

DAILY DRAWAL SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

12.06.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:19:08

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Projected Drawal (MW) From					Total	Project Without Restriction
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64		
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0
	50	0	0	0	0	0	0
	51	0	0	0	0	0	0
	52	0	0	0	0	0	0
13	53	0	0	0	0	0	0
	54	0	0	0	0	0	0
	55	0	0	0	0	0	0
	56	0	0	0	0	0	0
14	57	0	0	0	0	0	0
	58	0	0	0	0	0	0
	59	0	0	0	0	0	0
	60	0	0	0	0	0	0
15	61	0	0	0	0	0	0
	62	0	0	0	0	0	0
	63	0	0	0	0	0	0
	64	0	0	0	0	0	0
16	65	0	0	0	0	0	0
	66	0	0	0	0	0	0
	67	0	0	0	0	0	0
	68	0	0	0	0	0	0
17	69	0	0	0	0	0	0
	70	0	0	0	0	0	0
	71	0	0	0	0	0	0
	72	0	0	0	0	0	0
18	73	0	0	0	0	0	0
	74	0	0	0	0	0	0
	75	0	0	0	0	0	0
	76	0	0	0	0	0	0
19	77	0	0	0	0	0	0
	78	0	0	0	0	0	0
	79	0	0	0	0	0	0
	80	0	0	0	0	0	0
20	81	0	0	0	0	0	0
	82	0	0	0	0	0	0
	83	0	0	0	0	0	0
	84	0	0	0	0	0	0
21	85	0	0	0	0	0	0
	86	0	0	0	0	0	0
	87	0	0	0	0	0	0
	88	0	0	0	0	0	0
22	89	0	0	0	0	0	0
	90	0	0	0	0	0	0
	91	0	0	0	0	0	0
	92	0	0	0	0	0	0
23	93	0	0	0	0	0	0
	94	0	0	0	0	0	0
	95	0	0	0	0	0	0
	96	0	0	0	0	0	0
TOT MU	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)	0	0	0	0	0	0	0
MIN(MW)	0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	91449		91449
ii) Coal Received	29.05.15	14000		14000
iii) Coal consumption	12.06.14	20400		21300

INITIAL for 12.06.14

\* Note : Destination wise injection is to be shown separately in separate column



ed Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0