

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**02.07.14**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:18:36**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	4	620	620	0	0	0
	02	4	620	620	0	0	0
	03	4	620	620	0	0	0
	04	4	620	620	0	0	0
01	05	4	620	620	0	0	0
	06	4	620	620	0	0	0
	07	4	620	620	0	0	0
	08	4	620	620	0	0	0
02	09	4	620	620	0	0	0
	10	4	620	620	0	0	0
	11	4	620	620	0	0	0
	12	4	620	620	0	0	0
03	13	4	620	620	0	0	0
	14	4	620	620	0	0	0
	15	4	620	620	0	0	0
	16	4	620	620	0	0	0
04	17	4	620	620	0	0	0
	18	4	620	620	0	0	0
	19	4	620	620	0	0	0
	20	4	620	620	0	0	0
05	21	4	620	620	0	0	0
	22	4	620	620	0	0	0
	23	4	620	620	0	0	0
	24	4	620	620	0	0	0
06	25	4	620	620	0	0	0
	26	4	620	620	0	0	0
	27	4	620	620	0	0	0
	28	4	620	620	0	0	0
07	29	4	620	620	0	0	0
	30	4	620	620	0	0	0
	31	4	620	620	0	0	0
	32	4	620	620	0	0	0
08	33	4	620	620	0	0	0
	34	4	620	620	0	0	0
	35	4	620	620	0	0	0
	36	4	620	620	0	0	0
09	37	4	620	620	0	0	0
	38	4	620	620	0	0	0
	39	4	620	620	0	0	0
	40	4	620	620	0	0	0
10	41	4	620	620	0	0	0
	42	4	620	620	0	0	0
	43	4	620	620	0	0	0
	44	4	620	620	0	0	0
11	45	4	620	620	0	0	0
	46	4	620	620	0	0	0
	47	4	620	620	0	0	0
	48	4	620	620	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

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INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)				National Declared Avbl. (Sent Out)
(1)	(2)				(4)	(5)	(6)=(4+5)	
12	49		4	620	620	0	0	0
	50		4	620	620	0	0	0
	51		4	620	620	0	0	0
	52		4	620	620	0	0	0
13	53		4	620	620	0	0	0
	54		4	620	620	0	0	0
	55		4	620	620	0	0	0
	56		4	620	620	0	0	0
14	57		4	620	620	0	0	0
	58		4	620	620	0	0	0
	59		4	620	620	0	0	0
	60		4	620	620	0	0	0
15	61		4	620	620	0	0	0
	62		4	620	620	0	0	0
	63		4	620	620	0	0	0
	64		4	620	620	0	0	0
16	65		4	620	620	0	0	0
	66		4	620	620	0	0	0
	67		4	620	620	0	0	0
	68		4	620	620	0	0	0
17	69		4	620	620	0	0	0
	70		4	620	620	0	0	0
	71		4	620	620	0	0	0
	72		4	620	620	0	0	0
18	73		4	620	620	0	0	0
	74		4	620	620	0	0	0
	75		4	620	620	0	0	0
	76		4	620	620	0	0	0
19	77		4	620	620	0	0	0
	78		4	620	620	0	0	0
	79		4	620	620	0	0	0
	80		4	620	620	0	0	0
20	81		4	620	620	0	0	0
	82		4	620	620	0	0	0
	83		4	620	620	0	0	0
	84		4	620	620	0	0	0
21	85		4	620	620	0	0	0
	86		4	620	620	0	0	0
	87		4	620	620	0	0	0
	88		4	620	620	0	0	0
22	89		4	620	620	0	0	0
	90		4	620	620	0	0	0
	91		4	620	620	0	0	0
	92		4	620	620	0	0	0
23	93		4	620	620	0	0	0
	94		4	620	620	0	0	0
	95		4	620	620	0	0	0
	96		4	620	620	0	0	0
TOT MU	unit		14.88000	14.88000	0.000	0.000	0.000	
MAX(MW)	4		620	620	0	0	0	
MIN(MW)	4		620	620	0	0	0	

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INITIAL

DURATION	Projected Drawal (MW) From					Total	Project Without Restriction	
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64			Electricity Trader (including distribution licensee in Trading mode)
(1)	(2)		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49		0	0	0	0	0	0
	50		0	0	0	0	0	0
	51		0	0	0	0	0	0
	52		0	0	0	0	0	0
13	53		0	0	0	0	0	0
	54		0	0	0	0	0	0
	55		0	0	0	0	0	0
	56		0	0	0	0	0	0
14	57		0	0	0	0	0	0
	58		0	0	0	0	0	0
	59		0	0	0	0	0	0
	60		0	0	0	0	0	0
15	61		0	0	0	0	0	0
	62		0	0	0	0	0	0
	63		0	0	0	0	0	0
	64		0	0	0	0	0	0
16	65		0	0	0	0	0	0
	66		0	0	0	0	0	0
	67		0	0	0	0	0	0
	68		0	0	0	0	0	0
17	69		0	0	0	0	0	0
	70		0	0	0	0	0	0
	71		0	0	0	0	0	0
	72		0	0	0	0	0	0
18	73		0	0	0	0	0	0
	74		0	0	0	0	0	0
	75		0	0	0	0	0	0
	76		0	0	0	0	0	0
19	77		0	0	0	0	0	0
	78		0	0	0	0	0	0
	79		0	0	0	0	0	0
	80		0	0	0	0	0	0
20	81		0	0	0	0	0	0
	82		0	0	0	0	0	0
	83		0	0	0	0	0	0
	84		0	0	0	0	0	0
21	85		0	0	0	0	0	0
	86		0	0	0	0	0	0
	87		0	0	0	0	0	0
	88		0	0	0	0	0	0
22	89		0	0	0	0	0	0
	90		0	0	0	0	0	0
	91		0	0	0	0	0	0
	92		0	0	0	0	0	0
23	93		0	0	0	0	0	0
	94		0	0	0	0	0	0
	95		0	0	0	0	0	0
	96		0	0	0	0	0	0
TOT MU	0.000		0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)	0		0	0	0	0	0	0
MIN(MW)	0		0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	69496		69496
ii) Coal Received	29.05.15	24500		24500
iii) Coal consumption	02.07.14	14000		14000

INITIAL for 02.07.14

\*Note : Destination wise injection is to be shown separately in separate column



ed Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0