

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :- **22.07.14**
 FROM :- **KTPS**
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL
 TIME OF ORIGIN :- **12:18:52** DATE :- **29.05.15**
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	730	730	0	0	0
	02	5	730	730	0	0	0
	03	5	730	730	0	0	0
	04	5	730	730	0	0	0
01	05	5	730	730	0	0	0
	06	5	730	730	0	0	0
	07	5	730	730	0	0	0
	08	5	730	730	0	0	0
02	09	5	730	730	0	0	0
	10	5	730	730	0	0	0
	11	5	730	730	0	0	0
	12	5	730	730	0	0	0
03	13	5	730	730	0	0	0
	14	5	730	730	0	0	0
	15	5	730	730	0	0	0
	16	5	730	730	0	0	0
04	17	5	730	730	0	0	0
	18	5	730	730	0	0	0
	19	5	730	730	0	0	0
	20	5	730	730	0	0	0
05	21	5	730	730	0	0	0
	22	5	730	730	0	0	0
	23	5	730	730	0	0	0
	24	5	730	730	0	0	0
06	25	5	730	730	0	0	0
	26	5	730	730	0	0	0
	27	5	730	730	0	0	0
	28	5	730	730	0	0	0
07	29	5	730	730	0	0	0
	30	5	730	730	0	0	0
	31	5	730	730	0	0	0
	32	5	730	730	0	0	0
08	33	5	730	730	0	0	0
	34	5	730	730	0	0	0
	35	5	730	730	0	0	0
	36	5	730	730	0	0	0
09	37	5	730	730	0	0	0
	38	5	730	730	0	0	0
	39	5	730	730	0	0	0
	40	5	730	730	0	0	0
10	41	5	730	730	0	0	0
	42	5	730	730	0	0	0
	43	5	730	730	0	0	0
	44	5	730	730	0	0	0
11	45	5	730	730	0	0	0
	46	5	730	730	0	0	0
	47	5	730	730	0	0	0
	48	5	730	730	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)				National Declared Avbl. (Sent Out)
(1)	(2)				(4)	(5)	(6)=(4+5)	
12	49		5	730	730	0	0	0
	50		5	730	730	0	0	0
	51		5	730	730	0	0	0
	52		5	730	730	0	0	0
13	53		5	730	730	0	0	0
	54		5	730	730	0	0	0
	55		5	730	730	0	0	0
	56		5	730	730	0	0	0
14	57		5	730	730	0	0	0
	58		5	730	730	0	0	0
	59		5	730	730	0	0	0
	60		5	730	730	0	0	0
15	61		5	730	730	0	0	0
	62		5	730	730	0	0	0
	63		5	730	730	0	0	0
	64		5	730	730	0	0	0
16	65		5	730	730	0	0	0
	66		5	730	730	0	0	0
	67		5	730	730	0	0	0
	68		5	730	730	0	0	0
17	69		5	730	730	0	0	0
	70		5	730	730	0	0	0
	71		5	730	730	0	0	0
	72		5	730	730	0	0	0
18	73		5	730	730	0	0	0
	74		5	730	730	0	0	0
	75		5	730	730	0	0	0
	76		5	730	730	0	0	0
19	77		5	730	730	0	0	0
	78		5	730	730	0	0	0
	79		5	730	730	0	0	0
	80		5	730	730	0	0	0
20	81		5	730	730	0	0	0
	82		5	730	730	0	0	0
	83		5	730	730	0	0	0
	84		5	730	730	0	0	0
21	85		5	730	730	0	0	0
	86		5	730	730	0	0	0
	87		5	730	730	0	0	0
	88		5	730	730	0	0	0
22	89		5	730	730	0	0	0
	90		5	730	730	0	0	0
	91		5	730	730	0	0	0
	92		5	730	730	0	0	0
23	93		5	730	730	0	0	0
	94		5	730	730	0	0	0
	95		5	730	730	0	0	0
	96		5	730	730	0	0	0
TOT MU		unit	17.52000	17.52000	0.000	0.000	0.000	
MAX(MW)			5	730	730	0	0	0
MIN(MW)			5	730	730	0	0	0

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INITIAL

DURATION	Projected Drawal (MW) From					Project Without Restriction		
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64		Electricity Trader (including distribution licensee in Trading mode)	Total
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)	
12	49		0	0	0	0	0	0
	50		0	0	0	0	0	0
	51		0	0	0	0	0	0
	52		0	0	0	0	0	0
13	53		0	0	0	0	0	0
	54		0	0	0	0	0	0
	55		0	0	0	0	0	0
	56		0	0	0	0	0	0
14	57		0	0	0	0	0	0
	58		0	0	0	0	0	0
	59		0	0	0	0	0	0
	60		0	0	0	0	0	0
15	61		0	0	0	0	0	0
	62		0	0	0	0	0	0
	63		0	0	0	0	0	0
	64		0	0	0	0	0	0
16	65		0	0	0	0	0	0
	66		0	0	0	0	0	0
	67		0	0	0	0	0	0
	68		0	0	0	0	0	0
17	69		0	0	0	0	0	0
	70		0	0	0	0	0	0
	71		0	0	0	0	0	0
	72		0	0	0	0	0	0
18	73		0	0	0	0	0	0
	74		0	0	0	0	0	0
	75		0	0	0	0	0	0
	76		0	0	0	0	0	0
19	77		0	0	0	0	0	0
	78		0	0	0	0	0	0
	79		0	0	0	0	0	0
	80		0	0	0	0	0	0
20	81		0	0	0	0	0	0
	82		0	0	0	0	0	0
	83		0	0	0	0	0	0
	84		0	0	0	0	0	0
21	85		0	0	0	0	0	0
	86		0	0	0	0	0	0
	87		0	0	0	0	0	0
	88		0	0	0	0	0	0
22	89		0	0	0	0	0	0
	90		0	0	0	0	0	0
	91		0	0	0	0	0	0
	92		0	0	0	0	0	0
23	93		0	0	0	0	0	0
	94		0	0	0	0	0	0
	95		0	0	0	0	0	0
	96		0	0	0	0	0	0
TOT MU			0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)			0	0	0	0	0	0
MIN(MW)			0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	56833		56833
ii) Coal Received	29.05.15	17500		17500
iii) Coal consumption	22.07.14	17170		17170

INITIAL for 22.07.14

*Note : Destination wise injection is to be shown separately in separate column

ed Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0