

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

25.07.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:18:54

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	775	775	0	0	0
	02	5	775	775	0	0	0
	03	5	775	775	0	0	0
	04	5	775	775	0	0	0
01	05	5	775	775	0	0	0
	06	5	775	775	0	0	0
	07	5	775	775	0	0	0
	08	5	775	775	0	0	0
02	09	5	775	775	0	0	0
	10	5	775	775	0	0	0
	11	5	775	775	0	0	0
	12	5	775	775	0	0	0
03	13	5	775	775	0	0	0
	14	5	775	775	0	0	0
	15	5	775	775	0	0	0
	16	5	775	775	0	0	0
04	17	5	775	775	0	0	0
	18	5	775	775	0	0	0
	19	5	775	775	0	0	0
	20	5	775	775	0	0	0
05	21	5	775	775	0	0	0
	22	5	775	775	0	0	0
	23	5	775	775	0	0	0
	24	5	775	775	0	0	0
06	25	5	775	775	0	0	0
	26	5	775	775	0	0	0
	27	5	775	775	0	0	0
	28	5	775	775	0	0	0
07	29	5	775	775	0	0	0
	30	5	775	775	0	0	0
	31	5	775	775	0	0	0
	32	5	775	775	0	0	0
08	33	5	775	775	0	0	0
	34	5	775	775	0	0	0
	35	5	775	775	0	0	0
	36	5	775	775	0	0	0
09	37	5	775	775	0	0	0
	38	5	775	775	0	0	0
	39	5	775	775	0	0	0
	40	5	775	775	0	0	0
10	41	5	775	775	0	0	0
	42	5	775	775	0	0	0
	43	5	775	775	0	0	0
	44	5	775	775	0	0	0
11	45	5	775	775	0	0	0
	46	5	775	775	0	0	0
	47	5	775	775	0	0	0
	48	5	775	775	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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INITIAL

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)				National Declared Avbl. (Sent Out)
(1)	(2)				(4)	(5)	(6)=(4+5)	
12	49		5	775	775	0	0	0
	50		5	775	775	0	0	0
	51		5	775	775	0	0	0
	52		5	775	775	0	0	0
13	53		5	775	775	0	0	0
	54		5	775	775	0	0	0
	55		5	775	775	0	0	0
	56		5	775	775	0	0	0
14	57		5	775	775	0	0	0
	58		5	775	775	0	0	0
	59		5	775	775	0	0	0
	60		5	775	775	0	0	0
15	61		5	775	775	0	0	0
	62		5	775	775	0	0	0
	63		5	775	775	0	0	0
	64		5	775	775	0	0	0
16	65		5	775	775	0	0	0
	66		5	775	775	0	0	0
	67		5	775	775	0	0	0
	68		5	775	775	0	0	0
17	69		5	775	775	0	0	0
	70		5	775	775	0	0	0
	71		5	775	775	0	0	0
	72		5	775	775	0	0	0
18	73		5	775	775	0	0	0
	74		5	775	775	0	0	0
	75		5	775	775	0	0	0
	76		5	775	775	0	0	0
19	77		5	775	775	0	0	0
	78		5	775	775	0	0	0
	79		5	775	775	0	0	0
	80		5	775	775	0	0	0
20	81		5	775	775	0	0	0
	82		5	775	775	0	0	0
	83		5	775	775	0	0	0
	84		5	775	775	0	0	0
21	85		5	775	775	0	0	0
	86		5	775	775	0	0	0
	87		5	775	775	0	0	0
	88		5	775	775	0	0	0
22	89		5	775	775	0	0	0
	90		5	775	775	0	0	0
	91		5	775	775	0	0	0
	92		5	775	775	0	0	0
23	93		5	775	775	0	0	0
	94		5	775	775	0	0	0
	95		5	775	775	0	0	0
	96		5	775	775	0	0	0
TOT MU	unit		18.60000	18.60000	0.000	0.000	0.000	
MAX(MW)		5	775	775	0	0	0	
MIN(MW)		5	775	775	0	0	0	

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INITIAL

DURATION	Projected Drawal (MW) From					Total	Project Without Restriction	
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64			Electricity Trader(including distribution licensee in Trading mode)
(1)	(2)		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49		0	0	0	0	0	0
	50		0	0	0	0	0	0
	51		0	0	0	0	0	0
	52		0	0	0	0	0	0
13	53		0	0	0	0	0	0
	54		0	0	0	0	0	0
	55		0	0	0	0	0	0
	56		0	0	0	0	0	0
14	57		0	0	0	0	0	0
	58		0	0	0	0	0	0
	59		0	0	0	0	0	0
	60		0	0	0	0	0	0
15	61		0	0	0	0	0	0
	62		0	0	0	0	0	0
	63		0	0	0	0	0	0
	64		0	0	0	0	0	0
16	65		0	0	0	0	0	0
	66		0	0	0	0	0	0
	67		0	0	0	0	0	0
	68		0	0	0	0	0	0
17	69		0	0	0	0	0	0
	70		0	0	0	0	0	0
	71		0	0	0	0	0	0
	72		0	0	0	0	0	0
18	73		0	0	0	0	0	0
	74		0	0	0	0	0	0
	75		0	0	0	0	0	0
	76		0	0	0	0	0	0
19	77		0	0	0	0	0	0
	78		0	0	0	0	0	0
	79		0	0	0	0	0	0
	80		0	0	0	0	0	0
20	81		0	0	0	0	0	0
	82		0	0	0	0	0	0
	83		0	0	0	0	0	0
	84		0	0	0	0	0	0
21	85		0	0	0	0	0	0
	86		0	0	0	0	0	0
	87		0	0	0	0	0	0
	88		0	0	0	0	0	0
22	89		0	0	0	0	0	0
	90		0	0	0	0	0	0
	91		0	0	0	0	0	0
	92		0	0	0	0	0	0
23	93		0	0	0	0	0	0
	94		0	0	0	0	0	0
	95		0	0	0	0	0	0
	96		0	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0	0	0
MIN(MW)		0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	59252		59252
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	25.07.14	17700		17700

INITIAL for 25.07.14

* Note : Destination wise injection is to be shown separately in separate column

Peak Demand (MW)

With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0