

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :- **26.07.14**
 FROM :- **KTPS**
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL
 TIME OF ORIGIN :- **12:18:55** DATE :- **29.05.15**
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	775	775	0	0	0
	02	5	775	775	0	0	0
	03	5	775	775	0	0	0
	04	5	775	775	0	0	0
01	05	5	775	775	0	0	0
	06	5	775	775	0	0	0
	07	5	775	775	0	0	0
	08	5	775	775	0	0	0
02	09	5	775	775	0	0	0
	10	5	775	775	0	0	0
	11	5	775	775	0	0	0
	12	5	775	775	0	0	0
03	13	5	775	775	0	0	0
	14	5	775	775	0	0	0
	15	5	775	775	0	0	0
	16	5	775	775	0	0	0
04	17	5	775	775	0	0	0
	18	5	775	775	0	0	0
	19	5	775	775	0	0	0
	20	5	775	775	0	0	0
05	21	5	775	775	0	0	0
	22	5	775	775	0	0	0
	23	5	775	775	0	0	0
	24	5	775	775	0	0	0
06	25	5	775	775	0	0	0
	26	5	775	775	0	0	0
	27	5	775	775	0	0	0
	28	5	775	775	0	0	0
07	29	5	775	775	0	0	0
	30	5	775	775	0	0	0
	31	5	775	775	0	0	0
	32	5	775	775	0	0	0
08	33	5	775	775	0	0	0
	34	5	775	775	0	0	0
	35	5	775	775	0	0	0
	36	5	775	775	0	0	0
09	37	5	775	775	0	0	0
	38	5	775	775	0	0	0
	39	5	775	775	0	0	0
	40	5	775	775	0	0	0
10	41	5	775	775	0	0	0
	42	5	775	775	0	0	0
	43	5	775	775	0	0	0
	44	5	775	775	0	0	0
11	45	5	775	775	0	0	0
	46	5	775	775	0	0	0
	47	5	775	775	0	0	0
	48	5	775	775	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)				National Declared Avbl. (Sent Out)
(1)	(2)				(4)	(5)	(6)=(4+5)	
12	49		5	775	775	0	0	0
	50		5	775	775	0	0	0
	51		5	775	775	0	0	0
	52		5	775	775	0	0	0
13	53		5	775	775	0	0	0
	54		5	775	775	0	0	0
	55		5	775	775	0	0	0
	56		5	775	775	0	0	0
14	57		5	775	775	0	0	0
	58		5	775	775	0	0	0
	59		5	775	775	0	0	0
	60		5	775	775	0	0	0
15	61		5	775	775	0	0	0
	62		5	775	775	0	0	0
	63		5	775	775	0	0	0
	64		5	775	775	0	0	0
16	65		5	775	775	0	0	0
	66		5	775	775	0	0	0
	67		5	775	775	0	0	0
	68		5	775	775	0	0	0
17	69		5	775	775	0	0	0
	70		5	775	775	0	0	0
	71		5	775	775	0	0	0
	72		5	775	775	0	0	0
18	73		5	775	775	0	0	0
	74		5	775	775	0	0	0
	75		5	775	775	0	0	0
	76		5	775	775	0	0	0
19	77		5	775	775	0	0	0
	78		5	775	775	0	0	0
	79		5	775	775	0	0	0
	80		5	775	775	0	0	0
20	81		5	775	775	0	0	0
	82		5	775	775	0	0	0
	83		5	775	775	0	0	0
	84		5	775	775	0	0	0
21	85		5	775	775	0	0	0
	86		5	775	775	0	0	0
	87		5	775	775	0	0	0
	88		5	775	775	0	0	0
22	89		5	775	775	0	0	0
	90		5	775	775	0	0	0
	91		5	775	775	0	0	0
	92		5	775	775	0	0	0
23	93		5	775	775	0	0	0
	94		5	775	775	0	0	0
	95		5	775	775	0	0	0
	96		5	775	775	0	0	0
TOT MU	unit		18.60000	18.60000	0.000	0.000	0.000	
MAX(MW)		5	775	775	0	0	0	
MIN(MW)		5	775	775	0	0	0	

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INITIAL

DURATION	Projected Drawal (MW) From					Total	Project Without Restriction	
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64			Electricity Trader (including distribution licensee in Trading mode)
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)	
12	49		0	0	0	0	0	0
	50		0	0	0	0	0	0
	51		0	0	0	0	0	0
	52		0	0	0	0	0	0
13	53		0	0	0	0	0	0
	54		0	0	0	0	0	0
	55		0	0	0	0	0	0
	56		0	0	0	0	0	0
14	57		0	0	0	0	0	0
	58		0	0	0	0	0	0
	59		0	0	0	0	0	0
	60		0	0	0	0	0	0
15	61		0	0	0	0	0	0
	62		0	0	0	0	0	0
	63		0	0	0	0	0	0
	64		0	0	0	0	0	0
16	65		0	0	0	0	0	0
	66		0	0	0	0	0	0
	67		0	0	0	0	0	0
	68		0	0	0	0	0	0
17	69		0	0	0	0	0	0
	70		0	0	0	0	0	0
	71		0	0	0	0	0	0
	72		0	0	0	0	0	0
18	73		0	0	0	0	0	0
	74		0	0	0	0	0	0
	75		0	0	0	0	0	0
	76		0	0	0	0	0	0
19	77		0	0	0	0	0	0
	78		0	0	0	0	0	0
	79		0	0	0	0	0	0
	80		0	0	0	0	0	0
20	81		0	0	0	0	0	0
	82		0	0	0	0	0	0
	83		0	0	0	0	0	0
	84		0	0	0	0	0	0
21	85		0	0	0	0	0	0
	86		0	0	0	0	0	0
	87		0	0	0	0	0	0
	88		0	0	0	0	0	0
22	89		0	0	0	0	0	0
	90		0	0	0	0	0	0
	91		0	0	0	0	0	0
	92		0	0	0	0	0	0
23	93		0	0	0	0	0	0
	94		0	0	0	0	0	0
	95		0	0	0	0	0	0
	96		0	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0	0	0
MIN(MW)		0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	60272		60272
ii) Coal Received	29.05.15	17500		17500
iii) Coal consumption	26.07.14	17600		17600

INITIAL for 26.07.14

*Note : Destination wise injection is to be shown separately in separate column

