

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- **29.07.2014**  
 FROM :- **KTPS**  
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL  
 TIME OF ORIGIN :- **12:18:57** DATE :- **29.05.15**  
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	740	740	0	0	0
	02	5	740	740	0	0	0
	03	5	740	740	0	0	0
	04	5	740	740	0	0	0
01	05	5	740	740	0	0	0
	06	5	740	740	0	0	0
	07	5	740	740	0	0	0
	08	5	740	740	0	0	0
02	09	5	740	740	0	0	0
	10	5	740	740	0	0	0
	11	5	740	740	0	0	0
	12	5	740	740	0	0	0
03	13	5	740	740	0	0	0
	14	5	740	740	0	0	0
	15	5	740	740	0	0	0
	16	5	740	740	0	0	0
04	17	5	740	740	0	0	0
	18	5	740	740	0	0	0
	19	5	740	740	0	0	0
	20	5	740	740	0	0	0
05	21	5	740	740	0	0	0
	22	5	740	740	0	0	0
	23	5	740	740	0	0	0
	24	5	740	740	0	0	0
06	25	5	740	740	0	0	0
	26	5	740	740	0	0	0
	27	5	740	740	0	0	0
	28	5	740	740	0	0	0
07	29	5	740	740	0	0	0
	30	5	740	740	0	0	0
	31	5	740	740	0	0	0
	32	5	740	740	0	0	0
08	33	5	740	740	0	0	0
	34	5	740	740	0	0	0
	35	5	740	740	0	0	0
	36	5	740	740	0	0	0
09	37	5	740	740	0	0	0
	38	5	740	740	0	0	0
	39	5	740	740	0	0	0
	40	5	740	740	0	0	0
10	41	5	740	740	0	0	0
	42	5	740	740	0	0	0
	43	5	740	740	0	0	0
	44	5	740	740	0	0	0
11	45	5	740	740	0	0	0
	46	5	740	740	0	0	0
	47	5	740	740	0	0	0
	48	5	740	740	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- **29.07.2014**  
 FROM :- **KTPS**  
 TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL  
 TIME OF ORIGIN :- **12:18:57** DATE :- **29.0**  
 INITIAL / REFRESHED / REVISED :- **INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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29.05.15

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INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	740	740	0	0	0
	50	5	740	740	0	0	0
	51	5	740	740	0	0	0
	52	5	740	740	0	0	0
13	53	5	740	740	0	0	0
	54	5	740	740	0	0	0
	55	5	740	740	0	0	0
	56	5	740	740	0	0	0
14	57	5	740	740	0	0	0
	58	5	740	740	0	0	0
	59	5	740	740	0	0	0
	60	5	740	740	0	0	0
15	61	5	740	740	0	0	0
	62	5	740	740	0	0	0
	63	5	740	740	0	0	0
	64	5	740	740	0	0	0
16	65	5	740	740	0	0	0
	66	5	740	740	0	0	0
	67	5	740	740	0	0	0
	68	5	740	740	0	0	0
17	69	5	740	740	0	0	0
	70	5	740	740	0	0	0
	71	5	740	740	0	0	0
	72	5	740	740	0	0	0
18	73	5	740	740	0	0	0
	74	5	740	740	0	0	0
	75	5	740	740	0	0	0
	76	5	740	740	0	0	0
19	77	5	740	740	0	0	0
	78	5	740	740	0	0	0
	79	5	740	740	0	0	0
	80	5	740	740	0	0	0
20	81	5	740	740	0	0	0
	82	5	740	740	0	0	0
	83	5	740	740	0	0	0
	84	5	740	740	0	0	0
21	85	5	740	740	0	0	0
	86	5	740	740	0	0	0
	87	5	740	740	0	0	0
	88	5	740	740	0	0	0
22	89	5	740	740	0	0	0
	90	5	740	740	0	0	0
	91	5	740	740	0	0	0
	92	5	740	740	0	0	0
23	93	5	740	740	0	0	0
	94	5	740	740	0	0	0
	95	5	740	740	0	0	0
	96	5	740	740	0	0	0
TOT MU	unit	17.76000	17.76000	0.000	0.000	0.000	
MAX(MW)	5	740	740	0	0	0	
MIN(MW)	5	740	740	0	0	0	

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INITIAL

DURATION	Projected Drawal (MW) From					Project	
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64	Electricity Trader (including distribution licensee in Trading mode)	Total
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0
	50	0	0	0	0	0	0
	51	0	0	0	0	0	0
	52	0	0	0	0	0	0
13	53	0	0	0	0	0	0
	54	0	0	0	0	0	0
	55	0	0	0	0	0	0
	56	0	0	0	0	0	0
14	57	0	0	0	0	0	0
	58	0	0	0	0	0	0
	59	0	0	0	0	0	0
	60	0	0	0	0	0	0
15	61	0	0	0	0	0	0
	62	0	0	0	0	0	0
	63	0	0	0	0	0	0
	64	0	0	0	0	0	0
16	65	0	0	0	0	0	0
	66	0	0	0	0	0	0
	67	0	0	0	0	0	0
	68	0	0	0	0	0	0
17	69	0	0	0	0	0	0
	70	0	0	0	0	0	0
	71	0	0	0	0	0	0
	72	0	0	0	0	0	0
18	73	0	0	0	0	0	0
	74	0	0	0	0	0	0
	75	0	0	0	0	0	0
	76	0	0	0	0	0	0
19	77	0	0	0	0	0	0
	78	0	0	0	0	0	0
	79	0	0	0	0	0	0
	80	0	0	0	0	0	0
20	81	0	0	0	0	0	0
	82	0	0	0	0	0	0
	83	0	0	0	0	0	0
	84	0	0	0	0	0	0
21	85	0	0	0	0	0	0
	86	0	0	0	0	0	0
	87	0	0	0	0	0	0
	88	0	0	0	0	0	0
22	89	0	0	0	0	0	0
	90	0	0	0	0	0	0
	91	0	0	0	0	0	0
	92	0	0	0	0	0	0
23	93	0	0	0	0	0	0
	94	0	0	0	0	0	0
	95	0	0	0	0	0	0
	96	0	0	0	0	0	0
TOT MU	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)	0	0	0	0	0	0	0
MIN(MW)	0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	72811		72811
ii) Coal Received	29.05.15	10500		10500
iii) Coal consumption	29.07.2014	16817		16817

INITIAL for 29.07.2014

\*Note : Destination wise injection is to be shown separately in separate column



