

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

29.08.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:06:59

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	675	675	0	0	0
	02	5	675	675	0	0	0
	03	5	675	675	0	0	0
	04	5	675	675	0	0	0
01	05	5	675	675	0	0	0
	06	5	675	675	0	0	0
	07	5	675	675	0	0	0
	08	5	675	675	0	0	0
02	09	5	675	675	0	0	0
	10	5	675	675	0	0	0
	11	5	675	675	0	0	0
	12	5	675	675	0	0	0
03	13	5	675	675	0	0	0
	14	5	675	675	0	0	0
	15	5	675	675	0	0	0
	16	5	675	675	0	0	0
04	17	5	675	675	0	0	0
	18	5	675	675	0	0	0
	19	5	675	675	0	0	0
	20	5	675	675	0	0	0
05	21	5	675	675	0	0	0
	22	5	675	675	0	0	0
	23	5	675	675	0	0	0
	24	5	675	675	0	0	0
06	25	5	675	675	0	0	0
	26	5	675	675	0	0	0
	27	5	675	675	0	0	0
	28	5	675	675	0	0	0
07	29	5	675	675	0	0	0
	30	5	675	675	0	0	0
	31	5	675	675	0	0	0
	32	5	675	675	0	0	0
08	33	5	675	675	0	0	0
	34	5	675	675	0	0	0
	35	5	675	675	0	0	0
	36	5	675	675	0	0	0
09	37	5	675	675	0	0	0
	38	5	675	675	0	0	0
	39	5	675	675	0	0	0
	40	5	675	675	0	0	0
10	41	5	675	675	0	0	0
	42	5	675	675	0	0	0
	43	5	675	675	0	0	0
	44	5	675	675	0	0	0
11	45	5	675	675	0	0	0
	46	5	675	675	0	0	0
	47	5	675	675	0	0	0
	48	5	675	675	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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INITIAL

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)				National Declared Avbl. (Sent Out)
(1)	(2)				(4)	(5)	(6)=(4+5)	
12	49		5	675	675	0	0	0
	50		5	675	675	0	0	0
	51		5	675	675	0	0	0
	52		5	675	675	0	0	0
13	53		5	675	675	0	0	0
	54		5	675	675	0	0	0
	55		5	675	675	0	0	0
	56		5	675	675	0	0	0
14	57		5	675	675	0	0	0
	58		5	675	675	0	0	0
	59		5	675	675	0	0	0
	60		5	675	675	0	0	0
15	61		5	675	675	0	0	0
	62		5	675	675	0	0	0
	63		5	675	675	0	0	0
	64		5	675	675	0	0	0
16	65		5	675	675	0	0	0
	66		5	675	675	0	0	0
	67		5	675	675	0	0	0
	68		5	675	675	0	0	0
17	69		5	675	675	0	0	0
	70		5	675	675	0	0	0
	71		5	675	675	0	0	0
	72		5	675	675	0	0	0
18	73		5	675	675	0	0	0
	74		5	675	675	0	0	0
	75		5	675	675	0	0	0
	76		5	675	675	0	0	0
19	77		5	675	675	0	0	0
	78		5	675	675	0	0	0
	79		5	675	675	0	0	0
	80		5	675	675	0	0	0
20	81		5	675	675	0	0	0
	82		5	675	675	0	0	0
	83		5	675	675	0	0	0
	84		5	675	675	0	0	0
21	85		5	675	675	0	0	0
	86		5	675	675	0	0	0
	87		5	675	675	0	0	0
	88		5	675	675	0	0	0
22	89		5	675	675	0	0	0
	90		5	675	675	0	0	0
	91		5	675	675	0	0	0
	92		5	675	675	0	0	0
23	93		5	675	675	0	0	0
	94		5	675	675	0	0	0
	95		5	675	675	0	0	0
	96		5	675	675	0	0	0
TOT MU	unit		16.20000	16.20000	0.000	0.000	0.000	
MAX(MW)			5	675	675	0	0	0
MIN(MW)			5	675	675	0	0	0

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INITIAL

DURATION	Projected Drawal (MW) From					Total	Project Without Restriction	
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64			Electricity Trader (including distribution licensee in Trading mode)
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)	
12	49		0	0	0	0	0	0
	50		0	0	0	0	0	0
	51		0	0	0	0	0	0
	52		0	0	0	0	0	0
13	53		0	0	0	0	0	0
	54		0	0	0	0	0	0
	55		0	0	0	0	0	0
	56		0	0	0	0	0	0
14	57		0	0	0	0	0	0
	58		0	0	0	0	0	0
	59		0	0	0	0	0	0
	60		0	0	0	0	0	0
15	61		0	0	0	0	0	0
	62		0	0	0	0	0	0
	63		0	0	0	0	0	0
	64		0	0	0	0	0	0
16	65		0	0	0	0	0	0
	66		0	0	0	0	0	0
	67		0	0	0	0	0	0
	68		0	0	0	0	0	0
17	69		0	0	0	0	0	0
	70		0	0	0	0	0	0
	71		0	0	0	0	0	0
	72		0	0	0	0	0	0
18	73		0	0	0	0	0	0
	74		0	0	0	0	0	0
	75		0	0	0	0	0	0
	76		0	0	0	0	0	0
19	77		0	0	0	0	0	0
	78		0	0	0	0	0	0
	79		0	0	0	0	0	0
	80		0	0	0	0	0	0
20	81		0	0	0	0	0	0
	82		0	0	0	0	0	0
	83		0	0	0	0	0	0
	84		0	0	0	0	0	0
21	85		0	0	0	0	0	0
	86		0	0	0	0	0	0
	87		0	0	0	0	0	0
	88		0	0	0	0	0	0
22	89		0	0	0	0	0	0
	90		0	0	0	0	0	0
	91		0	0	0	0	0	0
	92		0	0	0	0	0	0
23	93		0	0	0	0	0	0
	94		0	0	0	0	0	0
	95		0	0	0	0	0	0
	96		0	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0	0	0
MIN(MW)		0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	87271		87271
ii) Coal Received	29.05.15	24500		24500
iii) Coal consumption	29.08.14	15500		15500

INITIAL for 29.08.14

* Note : Destination wise injection is to be shown separately in separate column

ed Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0