

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**05.09.14**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:21:03**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	660	660	0	0	0
	02	5	660	660	0	0	0
	03	5	660	660	0	0	0
	04	5	660	660	0	0	0
01	05	5	660	660	0	0	0
	06	5	660	660	0	0	0
	07	5	660	660	0	0	0
	08	5	660	660	0	0	0
02	09	5	660	660	0	0	0
	10	5	660	660	0	0	0
	11	5	660	660	0	0	0
	12	5	660	660	0	0	0
03	13	5	660	660	0	0	0
	14	5	660	660	0	0	0
	15	5	660	660	0	0	0
	16	5	660	660	0	0	0
04	17	5	660	660	0	0	0
	18	5	660	660	0	0	0
	19	5	660	660	0	0	0
	20	5	660	660	0	0	0
05	21	5	660	660	0	0	0
	22	5	660	660	0	0	0
	23	5	660	660	0	0	0
	24	5	660	660	0	0	0
06	25	5	660	660	0	0	0
	26	5	660	660	0	0	0
	27	5	660	660	0	0	0
	28	5	660	660	0	0	0
07	29	5	660	660	0	0	0
	30	5	660	660	0	0	0
	31	5	660	660	0	0	0
	32	5	660	660	0	0	0
08	33	5	660	660	0	0	0
	34	5	660	660	0	0	0
	35	5	660	660	0	0	0
	36	5	660	660	0	0	0
09	37	5	660	660	0	0	0
	38	5	660	660	0	0	0
	39	5	660	660	0	0	0
	40	5	660	660	0	0	0
10	41	5	660	660	0	0	0
	42	5	660	660	0	0	0
	43	5	660	660	0	0	0
	44	5	660	660	0	0	0
11	45	5	660	660	0	0	0
	46	5	660	660	0	0	0
	47	5	660	660	0	0	0
	48	5	660	660	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**05.09.14**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:21:03**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0





5.15

Total Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0