

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

24.09.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:21:18

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	4	490	490	0	0	0
	02	4	490	490	0	0	0
	03	4	490	490	0	0	0
	04	4	490	490	0	0	0
01	05	4	490	490	0	0	0
	06	4	490	490	0	0	0
	07	4	490	490	0	0	0
	08	4	490	490	0	0	0
02	09	4	490	490	0	0	0
	10	4	490	490	0	0	0
	11	4	490	490	0	0	0
	12	4	490	490	0	0	0
03	13	4	490	490	0	0	0
	14	4	490	490	0	0	0
	15	4	490	490	0	0	0
	16	4	490	490	0	0	0
04	17	4	490	490	0	0	0
	18	4	490	490	0	0	0
	19	4	490	490	0	0	0
	20	4	490	490	0	0	0
05	21	4	490	490	0	0	0
	22	4	490	490	0	0	0
	23	4	490	490	0	0	0
	24	4	490	490	0	0	0
06	25	4	490	490	0	0	0
	26	4	490	490	0	0	0
	27	4	490	490	0	0	0
	28	4	490	490	0	0	0
07	29	4	490	490	0	0	0
	30	4	490	490	0	0	0
	31	4	490	490	0	0	0
	32	4	490	490	0	0	0
08	33	4	490	490	0	0	0
	34	4	490	490	0	0	0
	35	4	490	490	0	0	0
	36	4	490	490	0	0	0
09	37	4	490	490	0	0	0
	38	4	490	490	0	0	0
	39	4	490	490	0	0	0
	40	4	490	490	0	0	0
10	41	4	490	490	0	0	0
	42	4	490	490	0	0	0
	43	4	490	490	0	0	0
	44	4	490	490	0	0	0
11	45	4	490	490	0	0	0
	46	4	490	490	0	0	0
	47	4	490	490	0	0	0
	48	4	490	490	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

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INITIAL

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	4	490	490	0	0	0
	50	4	490	490	0	0	0
	51	4	490	490	0	0	0
	52	4	490	490	0	0	0
13	53	4	490	490	0	0	0
	54	4	490	490	0	0	0
	55	4	490	490	0	0	0
	56	4	490	490	0	0	0
14	57	4	490	490	0	0	0
	58	4	490	490	0	0	0
	59	4	490	490	0	0	0
	60	4	490	490	0	0	0
15	61	4	490	490	0	0	0
	62	4	490	490	0	0	0
	63	4	490	490	0	0	0
	64	4	490	490	0	0	0
16	65	4	490	490	0	0	0
	66	4	490	490	0	0	0
	67	4	490	490	0	0	0
	68	4	490	490	0	0	0
17	69	4	490	490	0	0	0
	70	4	490	490	0	0	0
	71	4	490	490	0	0	0
	72	4	490	490	0	0	0
18	73	4	490	490	0	0	0
	74	4	490	490	0	0	0
	75	4	490	490	0	0	0
	76	4	490	490	0	0	0
19	77	4	490	490	0	0	0
	78	4	490	490	0	0	0
	79	4	490	490	0	0	0
	80	4	490	490	0	0	0
20	81	4	490	490	0	0	0
	82	4	490	490	0	0	0
	83	4	490	490	0	0	0
	84	4	490	490	0	0	0
21	85	4	490	490	0	0	0
	86	4	490	490	0	0	0
	87	4	490	490	0	0	0
	88	4	490	490	0	0	0
22	89	4	490	490	0	0	0
	90	4	490	490	0	0	0
	91	4	490	490	0	0	0
	92	4	490	490	0	0	0
23	93	4	490	490	0	0	0
	94	4	490	490	0	0	0
	95	4	490	490	0	0	0
	96	4	490	490	0	0	0
TOT MU	unit		11.76000	11.76000	0.000	0.000	0.000
MAX(MW)	4		490	490	0	0	0
MIN(MW)	4		490	490	0	0	0

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DURATION	Projected Drawal (MW) From					Project	
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed Inter-state power supply under sub-section(5) of section 64	Electricity Trader (including distribution licensee in Trading mode)	Total
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0
	50	0	0	0	0	0	0
	51	0	0	0	0	0	0
	52	0	0	0	0	0	0
13	53	0	0	0	0	0	0
	54	0	0	0	0	0	0
	55	0	0	0	0	0	0
	56	0	0	0	0	0	0
14	57	0	0	0	0	0	0
	58	0	0	0	0	0	0
	59	0	0	0	0	0	0
	60	0	0	0	0	0	0
15	61	0	0	0	0	0	0
	62	0	0	0	0	0	0
	63	0	0	0	0	0	0
	64	0	0	0	0	0	0
16	65	0	0	0	0	0	0
	66	0	0	0	0	0	0
	67	0	0	0	0	0	0
	68	0	0	0	0	0	0
17	69	0	0	0	0	0	0
	70	0	0	0	0	0	0
	71	0	0	0	0	0	0
	72	0	0	0	0	0	0
18	73	0	0	0	0	0	0
	74	0	0	0	0	0	0
	75	0	0	0	0	0	0
	76	0	0	0	0	0	0
19	77	0	0	0	0	0	0
	78	0	0	0	0	0	0
	79	0	0	0	0	0	0
	80	0	0	0	0	0	0
20	81	0	0	0	0	0	0
	82	0	0	0	0	0	0
	83	0	0	0	0	0	0
	84	0	0	0	0	0	0
21	85	0	0	0	0	0	0
	86	0	0	0	0	0	0
	87	0	0	0	0	0	0
	88	0	0	0	0	0	0
22	89	0	0	0	0	0	0
	90	0	0	0	0	0	0
	91	0	0	0	0	0	0
	92	0	0	0	0	0	0
23	93	0	0	0	0	0	0
	94	0	0	0	0	0	0
	95	0	0	0	0	0	0
	96	0	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0	0
MIN(MW)		0	0	0	0	0	0

**Coal stock data (in MT)**

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	158714		158714
ii) Coal Received	29.05.15	14000		14000
iii) Coal consumption	24.09.14	11616		11616

INITIAL for 24.09.14

\* Note : Destination wise injection is to be shown separately in separate column



