

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

30.09.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:21:23

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	700	700	0	0	0
	02	5	700	700	0	0	0
	03	5	700	700	0	0	0
	04	5	700	700	0	0	0
01	05	5	700	700	0	0	0
	06	5	700	700	0	0	0
	07	5	700	700	0	0	0
	08	5	700	700	0	0	0
02	09	5	700	700	0	0	0
	10	5	700	700	0	0	0
	11	5	700	700	0	0	0
	12	5	700	700	0	0	0
03	13	5	700	700	0	0	0
	14	5	700	700	0	0	0
	15	5	700	700	0	0	0
	16	5	700	700	0	0	0
04	17	5	700	700	0	0	0
	18	5	700	700	0	0	0
	19	5	700	700	0	0	0
	20	5	700	700	0	0	0
05	21	5	700	700	0	0	0
	22	5	700	700	0	0	0
	23	5	700	700	0	0	0
	24	5	700	700	0	0	0
06	25	5	700	700	0	0	0
	26	5	700	700	0	0	0
	27	5	700	700	0	0	0
	28	5	700	700	0	0	0
07	29	5	700	700	0	0	0
	30	5	700	700	0	0	0
	31	5	700	700	0	0	0
	32	5	700	700	0	0	0
08	33	5	700	700	0	0	0
	34	5	700	700	0	0	0
	35	5	700	700	0	0	0
	36	5	700	700	0	0	0
09	37	5	700	700	0	0	0
	38	5	700	700	0	0	0
	39	5	700	700	0	0	0
	40	5	700	700	0	0	0
10	41	5	700	700	0	0	0
	42	5	700	700	0	0	0
	43	5	700	700	0	0	0
	44	5	700	700	0	0	0
11	45	5	700	700	0	0	0
	46	5	700	700	0	0	0
	47	5	700	700	0	0	0
	48	5	700	700	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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INITIAL

DURATION		Projected Drawal (MW) From					Project
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total	Without Restriction
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
00	01	0	0	0	0	0	0
	02	0	0	0	0	0	0
	03	0	0	0	0	0	0
	04	0	0	0	0	0	0
01	05	0	0	0	0	0	0
	06	0	0	0	0	0	0
	07	0	0	0	0	0	0
	08	0	0	0	0	0	0
02	09	0	0	0	0	0	0
	10	0	0	0	0	0	0
	11	0	0	0	0	0	0
	12	0	0	0	0	0	0
03	13	0	0	0	0	0	0
	14	0	0	0	0	0	0
	15	0	0	0	0	0	0
	16	0	0	0	0	0	0
04	17	0	0	0	0	0	0
	18	0	0	0	0	0	0
	19	0	0	0	0	0	0
	20	0	0	0	0	0	0
05	21	0	0	0	0	0	0
	22	0	0	0	0	0	0
	23	0	0	0	0	0	0
	24	0	0	0	0	0	0
06	25	0	0	0	0	0	0
	26	0	0	0	0	0	0
	27	0	0	0	0	0	0
	28	0	0	0	0	0	0
07	29	0	0	0	0	0	0
	30	0	0	0	0	0	0
	31	0	0	0	0	0	0
	32	0	0	0	0	0	0
08	33	0	0	0	0	0	0
	34	0	0	0	0	0	0
	35	0	0	0	0	0	0
	36	0	0	0	0	0	0
09	37	0	0	0	0	0	0
	38	0	0	0	0	0	0
	39	0	0	0	0	0	0
	40	0	0	0	0	0	0
10	41	0	0	0	0	0	0
	42	0	0	0	0	0	0
	43	0	0	0	0	0	0
	44	0	0	0	0	0	0
11	45	0	0	0	0	0	0
	46	0	0	0	0	0	0
	47	0	0	0	0	0	0
	48	0	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	700	700	0	0	0
	50	5	700	700	0	0	0
	51	5	700	700	0	0	0
	52	5	700	700	0	0	0
13	53	5	700	700	0	0	0
	54	5	700	700	0	0	0
	55	5	700	700	0	0	0
	56	5	700	700	0	0	0
14	57	5	700	700	0	0	0
	58	5	700	700	0	0	0
	59	5	700	700	0	0	0
	60	5	700	700	0	0	0
15	61	5	700	700	0	0	0
	62	5	700	700	0	0	0
	63	5	700	700	0	0	0
	64	5	700	700	0	0	0
16	65	5	700	700	0	0	0
	66	5	700	700	0	0	0
	67	5	700	700	0	0	0
	68	5	700	700	0	0	0
17	69	5	700	700	0	0	0
	70	5	700	700	0	0	0
	71	5	700	700	0	0	0
	72	5	700	700	0	0	0
18	73	5	700	700	0	0	0
	74	5	700	700	0	0	0
	75	5	700	700	0	0	0
	76	5	700	700	0	0	0
19	77	5	700	700	0	0	0
	78	5	700	700	0	0	0
	79	5	700	700	0	0	0
	80	5	700	700	0	0	0
20	81	5	700	700	0	0	0
	82	5	700	700	0	0	0
	83	5	700	700	0	0	0
	84	5	700	700	0	0	0
21	85	5	700	700	0	0	0
	86	5	700	700	0	0	0
	87	5	700	700	0	0	0
	88	5	700	700	0	0	0
22	89	5	700	700	0	0	0
	90	5	700	700	0	0	0
	91	5	700	700	0	0	0
	92	5	700	700	0	0	0
23	93	5	700	700	0	0	0
	94	5	700	700	0	0	0
	95	5	700	700	0	0	0
	96	5	700	700	0	0	0
TOT MU	unit	16.80000	16.80000	0.000	0.000	0.000	
MAX(MW)	5	700	700	0	0	0	
MIN(MW)	5	700	700	0	0	0	

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INITIAL

DURATION	Projected Drawal (MW) From					Total	Project Without Restriction
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64		
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)
12	49	0	0	0	0	0	0
	50	0	0	0	0	0	0
	51	0	0	0	0	0	0
	52	0	0	0	0	0	0
13	53	0	0	0	0	0	0
	54	0	0	0	0	0	0
	55	0	0	0	0	0	0
	56	0	0	0	0	0	0
14	57	0	0	0	0	0	0
	58	0	0	0	0	0	0
	59	0	0	0	0	0	0
	60	0	0	0	0	0	0
15	61	0	0	0	0	0	0
	62	0	0	0	0	0	0
	63	0	0	0	0	0	0
	64	0	0	0	0	0	0
16	65	0	0	0	0	0	0
	66	0	0	0	0	0	0
	67	0	0	0	0	0	0
	68	0	0	0	0	0	0
17	69	0	0	0	0	0	0
	70	0	0	0	0	0	0
	71	0	0	0	0	0	0
	72	0	0	0	0	0	0
18	73	0	0	0	0	0	0
	74	0	0	0	0	0	0
	75	0	0	0	0	0	0
	76	0	0	0	0	0	0
19	77	0	0	0	0	0	0
	78	0	0	0	0	0	0
	79	0	0	0	0	0	0
	80	0	0	0	0	0	0
20	81	0	0	0	0	0	0
	82	0	0	0	0	0	0
	83	0	0	0	0	0	0
	84	0	0	0	0	0	0
21	85	0	0	0	0	0	0
	86	0	0	0	0	0	0
	87	0	0	0	0	0	0
	88	0	0	0	0	0	0
22	89	0	0	0	0	0	0
	90	0	0	0	0	0	0
	91	0	0	0	0	0	0
	92	0	0	0	0	0	0
23	93	0	0	0	0	0	0
	94	0	0	0	0	0	0
	95	0	0	0	0	0	0
	96	0	0	0	0	0	0
TOT MU	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MAX(MW)	0	0	0	0	0	0	0
MIN(MW)	0	0	0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	172874		172874
ii) Coal Received	29.05.15	17500		17500
iii) Coal consumption	30.09.14	16900		16900

INITIAL for 30.09.14

*Note : Destination wise injection is to be shown separately in separate column

ed Demand (MW)	
With Restriction	Reason of Restriction
(g)	(h)
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0.000	0.000
0	0
0	0