

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- 18.10.14  
 FROM :- KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :- 12:20:49 DATE :- 29.05.15  
 INITIAL / REFRESHED / REVISED :- INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	720	720	0	0	0
	02	5	720	720	0	0	0
	03	5	720	720	0	0	0
	04	5	720	720	0	0	0
01	05	5	720	720	0	0	0
	06	5	720	720	0	0	0
	07	5	720	720	0	0	0
	08	5	720	720	0	0	0
02	09	5	720	720	0	0	0
	10	5	720	720	0	0	0
	11	5	720	720	0	0	0
	12	5	720	720	0	0	0
03	13	5	720	720	0	0	0
	14	5	720	720	0	0	0
	15	5	720	720	0	0	0
	16	5	720	720	0	0	0
04	17	5	720	720	0	0	0
	18	5	720	720	0	0	0
	19	5	720	720	0	0	0
	20	5	720	720	0	0	0
05	21	5	720	720	0	0	0
	22	5	720	720	0	0	0
	23	5	720	720	0	0	0
	24	5	720	720	0	0	0
06	25	5	720	720	0	0	0
	26	5	720	720	0	0	0
	27	5	720	720	0	0	0
	28	5	720	720	0	0	0
07	29	5	720	720	0	0	0
	30	5	720	720	0	0	0
	31	5	720	720	0	0	0
	32	5	720	720	0	0	0
08	33	5	720	720	0	0	0
	34	5	720	720	0	0	0
	35	5	720	720	0	0	0
	36	5	720	720	0	0	0
09	37	5	720	720	0	0	0
	38	5	720	720	0	0	0
	39	5	720	720	0	0	0
	40	5	720	720	0	0	0
10	41	5	720	720	0	0	0
	42	5	720	720	0	0	0
	43	5	720	720	0	0	0
	44	5	720	720	0	0	0
11	45	5	720	720	0	0	0
	46	5	720	720	0	0	0
	47	5	720	720	0	0	0
	48	5	720	720	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

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 INITIAL / REFRESHED / REVISED :- INITIAL

DURATION		Projected Drawal (MW) From				
Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section (5) of section 64	Electricity Trader (including distribution licensee in Trading mode)	Total
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)
00	01	0	0	0	0	0
	02	0	0	0	0	0
	03	0	0	0	0	0
	04	0	0	0	0	0
01	05	0	0	0	0	0
	06	0	0	0	0	0
	07	0	0	0	0	0
	08	0	0	0	0	0
02	09	0	0	0	0	0
	10	0	0	0	0	0
	11	0	0	0	0	0
	12	0	0	0	0	0
03	13	0	0	0	0	0
	14	0	0	0	0	0
	15	0	0	0	0	0
	16	0	0	0	0	0
04	17	0	0	0	0	0
	18	0	0	0	0	0
	19	0	0	0	0	0
	20	0	0	0	0	0
05	21	0	0	0	0	0
	22	0	0	0	0	0
	23	0	0	0	0	0
	24	0	0	0	0	0
06	25	0	0	0	0	0
	26	0	0	0	0	0
	27	0	0	0	0	0
	28	0	0	0	0	0
07	29	0	0	0	0	0
	30	0	0	0	0	0
	31	0	0	0	0	0
	32	0	0	0	0	0
08	33	0	0	0	0	0
	34	0	0	0	0	0
	35	0	0	0	0	0
	36	0	0	0	0	0
09	37	0	0	0	0	0
	38	0	0	0	0	0
	39	0	0	0	0	0
	40	0	0	0	0	0
10	41	0	0	0	0	0
	42	0	0	0	0	0
	43	0	0	0	0	0
	44	0	0	0	0	0
11	45	0	0	0	0	0
	46	0	0	0	0	0
	47	0	0	0	0	0
	48	0	0	0	0	0

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DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared AVBL. (Sent Out)	Notional Declared AVBL. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	720	720	0	0	0
	50	5	720	720	0	0	0
	51	5	720	720	0	0	0
	52	5	720	720	0	0	0
13	53	5	720	720	0	0	0
	54	5	720	720	0	0	0
	55	5	720	720	0	0	0
	56	5	720	720	0	0	0
14	57	5	720	720	0	0	0
	58	5	720	720	0	0	0
	59	5	720	720	0	0	0
	60	5	720	720	0	0	0
15	61	5	720	720	0	0	0
	62	5	720	720	0	0	0
	63	5	720	720	0	0	0
	64	5	720	720	0	0	0
16	65	5	720	720	0	0	0
	66	5	720	720	0	0	0
	67	5	720	720	0	0	0
	68	5	720	720	0	0	0
17	69	5	720	720	0	0	0
	70	5	720	720	0	0	0
	71	5	720	720	0	0	0
	72	5	720	720	0	0	0
18	73	5	720	720	0	0	0
	74	5	720	720	0	0	0
	75	5	720	720	0	0	0
	76	5	720	720	0	0	0
19	77	5	720	720	0	0	0
	78	5	720	720	0	0	0
	79	5	720	720	0	0	0
	80	5	720	720	0	0	0
20	81	5	720	720	0	0	0
	82	5	720	720	0	0	0
	83	5	720	720	0	0	0
	84	5	720	720	0	0	0
21	85	5	720	720	0	0	0
	86	5	720	720	0	0	0
	87	5	720	720	0	0	0
	88	5	720	720	0	0	0
22	89	5	720	720	0	0	0
	90	5	720	720	0	0	0
	91	5	720	720	0	0	0
	92	5	720	720	0	0	0
23	93	5	720	720	0	0	0
	94	5	720	720	0	0	0
	95	5	720	720	0	0	0
	96	5	720	720	0	0	0
TOT MU	unit	17.28000	17.28000	0.000	0.000	0.000	
MAX(MW)	5	720	720	0	0	0	
MIN(MW)	5	720	720	0	0	0	

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DURATION		Projected Drawal (MW) From				
Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)
12	49	0	0	0	0	0
	50	0	0	0	0	0
	51	0	0	0	0	0
	52	0	0	0	0	0
13	53	0	0	0	0	0
	54	0	0	0	0	0
	55	0	0	0	0	0
	56	0	0	0	0	0
14	57	0	0	0	0	0
	58	0	0	0	0	0
	59	0	0	0	0	0
	60	0	0	0	0	0
15	61	0	0	0	0	0
	62	0	0	0	0	0
	63	0	0	0	0	0
	64	0	0	0	0	0
16	65	0	0	0	0	0
	66	0	0	0	0	0
	67	0	0	0	0	0
	68	0	0	0	0	0
17	69	0	0	0	0	0
	70	0	0	0	0	0
	71	0	0	0	0	0
	72	0	0	0	0	0
18	73	0	0	0	0	0
	74	0	0	0	0	0
	75	0	0	0	0	0
	76	0	0	0	0	0
19	77	0	0	0	0	0
	78	0	0	0	0	0
	79	0	0	0	0	0
	80	0	0	0	0	0
20	81	0	0	0	0	0
	82	0	0	0	0	0
	83	0	0	0	0	0
	84	0	0	0	0	0
21	85	0	0	0	0	0
	86	0	0	0	0	0
	87	0	0	0	0	0
	88	0	0	0	0	0
22	89	0	0	0	0	0
	90	0	0	0	0	0
	91	0	0	0	0	0
	92	0	0	0	0	0
23	93	0	0	0	0	0
	94	0	0	0	0	0
	95	0	0	0	0	0
	96	0	0	0	0	0
TOT MU	0.000	0.000	0.000	0.000	0.000	
MAX(MW)	0	0	0	0	0	
MIN(MW)	0	0	0	0	0	

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	137056		137056
ii)Coal Received	29.05.15	3500		3500
iii)Coal consumption	18.10.14	17600		17600

INITIAL for 18.10.14

\*Note : Destination wise injection is to be shown separately in separate column



0.14

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29.05.15

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Projected Demand (MW)		
Without Restriction	With Restriction	Reason of Restriction
(f)	(g)	(h)
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0.000	0.000	0.000
0	0	0
0	0	0