

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- 22.10.14  
 FROM :- KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :- 12:20:52 DATE :- 29.05.15  
 INITIAL / REFRESHED / REVISED :- INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	4	580	580	0	0	0
	02	4	580	580	0	0	0
	03	4	580	580	0	0	0
	04	4	580	580	0	0	0
01	05	4	580	580	0	0	0
	06	4	580	580	0	0	0
	07	4	580	580	0	0	0
	08	4	580	580	0	0	0
02	09	4	580	580	0	0	0
	10	4	580	580	0	0	0
	11	4	580	580	0	0	0
	12	4	580	580	0	0	0
03	13	4	580	580	0	0	0
	14	4	580	580	0	0	0
	15	4	580	580	0	0	0
	16	4	580	580	0	0	0
04	17	4	580	580	0	0	0
	18	4	580	580	0	0	0
	19	4	580	580	0	0	0
	20	4	580	580	0	0	0
05	21	4	580	580	0	0	0
	22	4	580	580	0	0	0
	23	4	580	580	0	0	0
	24	4	580	580	0	0	0
06	25	4	580	580	0	0	0
	26	4	580	580	0	0	0
	27	4	580	580	0	0	0
	28	4	580	580	0	0	0
07	29	4	580	580	0	0	0
	30	4	580	580	0	0	0
	31	4	580	580	0	0	0
	32	4	580	580	0	0	0
08	33	4	580	580	0	0	0
	34	4	580	580	0	0	0
	35	4	580	580	0	0	0
	36	4	580	580	0	0	0
09	37	4	580	580	0	0	0
	38	4	580	580	0	0	0
	39	4	580	580	0	0	0
	40	4	580	580	0	0	0
10	41	4	580	580	0	0	0
	42	4	580	580	0	0	0
	43	4	580	580	0	0	0
	44	4	580	580	0	0	0
11	45	4	580	580	0	0	0
	46	4	580	580	0	0	0
	47	4	580	580	0	0	0
	48	4	580	580	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :- 22.10.14  
 FROM :- KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :- 12:20:52 DATE :- 29.05.15  
 INITIAL / REFRESHED / REVISED :- INITIAL

DURATION		Projected Drawal (MW) From				
Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)	Total
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)
00	01	0	0	0	0	0
	02	0	0	0	0	0
	03	0	0	0	0	0
	04	0	0	0	0	0
01	05	0	0	0	0	0
	06	0	0	0	0	0
	07	0	0	0	0	0
	08	0	0	0	0	0
02	09	0	0	0	0	0
	10	0	0	0	0	0
	11	0	0	0	0	0
	12	0	0	0	0	0
03	13	0	0	0	0	0
	14	0	0	0	0	0
	15	0	0	0	0	0
	16	0	0	0	0	0
04	17	0	0	0	0	0
	18	0	0	0	0	0
	19	0	0	0	0	0
	20	0	0	0	0	0
05	21	0	0	0	0	0
	22	0	0	0	0	0
	23	0	0	0	0	0
	24	0	0	0	0	0
06	25	0	0	0	0	0
	26	0	0	0	0	0
	27	0	0	0	0	0
	28	0	0	0	0	0
07	29	0	0	0	0	0
	30	0	0	0	0	0
	31	0	0	0	0	0
	32	0	0	0	0	0
08	33	0	0	0	0	0
	34	0	0	0	0	0
	35	0	0	0	0	0
	36	0	0	0	0	0
09	37	0	0	0	0	0
	38	0	0	0	0	0
	39	0	0	0	0	0
	40	0	0	0	0	0
10	41	0	0	0	0	0
	42	0	0	0	0	0
	43	0	0	0	0	0
	44	0	0	0	0	0
11	45	0	0	0	0	0
	46	0	0	0	0	0
	47	0	0	0	0	0
	48	0	0	0	0	0

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

22.10.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:52

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared AVBL. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	4	580	580	0	0	0
	50	4	580	580	0	0	0
	51	4	580	580	0	0	0
	52	4	580	580	0	0	0
13	53	4	580	580	0	0	0
	54	4	580	580	0	0	0
	55	4	580	580	0	0	0
	56	4	580	580	0	0	0
14	57	4	580	580	0	0	0
	58	4	580	580	0	0	0
	59	4	580	580	0	0	0
	60	4	580	580	0	0	0
15	61	4	580	580	0	0	0
	62	4	580	580	0	0	0
	63	4	580	580	0	0	0
	64	4	580	580	0	0	0
16	65	4	580	580	0	0	0
	66	4	580	580	0	0	0
	67	4	580	580	0	0	0
	68	4	580	580	0	0	0
17	69	4	580	580	0	0	0
	70	4	580	580	0	0	0
	71	4	580	580	0	0	0
	72	4	580	580	0	0	0
18	73	4	580	580	0	0	0
	74	4	580	580	0	0	0
	75	4	580	580	0	0	0
	76	4	580	580	0	0	0
19	77	4	580	580	0	0	0
	78	4	580	580	0	0	0
	79	4	580	580	0	0	0
	80	4	580	580	0	0	0
20	81	4	580	580	0	0	0
	82	4	580	580	0	0	0
	83	4	580	580	0	0	0
	84	4	580	580	0	0	0
21	85	4	580	580	0	0	0
	86	4	580	580	0	0	0
	87	4	580	580	0	0	0
	88	4	580	580	0	0	0
22	89	4	580	580	0	0	0
	90	4	580	580	0	0	0
	91	4	580	580	0	0	0
	92	4	580	580	0	0	0
23	93	4	580	580	0	0	0
	94	4	580	580	0	0	0
	95	4	580	580	0	0	0
	96	4	580	580	0	0	0
TOT MU	unit		13.92000	13.92000	0.000	0.000	0.000
MAX(MW)	4		580	580	0	0	0
MIN(MW)	4		580	580	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

22.10.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:52

DATE :-

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Projected Drawal (MW) From					Total
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)
12	49	0	0	0	0	0
	50	0	0	0	0	0
	51	0	0	0	0	0
	52	0	0	0	0	0
13	53	0	0	0	0	0
	54	0	0	0	0	0
	55	0	0	0	0	0
	56	0	0	0	0	0
14	57	0	0	0	0	0
	58	0	0	0	0	0
	59	0	0	0	0	0
	60	0	0	0	0	0
15	61	0	0	0	0	0
	62	0	0	0	0	0
	63	0	0	0	0	0
	64	0	0	0	0	0
16	65	0	0	0	0	0
	66	0	0	0	0	0
	67	0	0	0	0	0
	68	0	0	0	0	0
17	69	0	0	0	0	0
	70	0	0	0	0	0
	71	0	0	0	0	0
	72	0	0	0	0	0
18	73	0	0	0	0	0
	74	0	0	0	0	0
	75	0	0	0	0	0
	76	0	0	0	0	0
19	77	0	0	0	0	0
	78	0	0	0	0	0
	79	0	0	0	0	0
	80	0	0	0	0	0
20	81	0	0	0	0	0
	82	0	0	0	0	0
	83	0	0	0	0	0
	84	0	0	0	0	0
21	85	0	0	0	0	0
	86	0	0	0	0	0
	87	0	0	0	0	0
	88	0	0	0	0	0
22	89	0	0	0	0	0
	90	0	0	0	0	0
	91	0	0	0	0	0
	92	0	0	0	0	0
23	93	0	0	0	0	0
	94	0	0	0	0	0
	95	0	0	0	0	0
	96	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0
MIN(MW)		0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	132663		132663
ii) Coal Received	29.05.15	14000		14000
iii) Coal consumption	22.10.14	13600		13600

INITIAL for 22.10.14

\*Note : Destination wise injection is to be shown separately in separate column



