

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

31.10.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:59

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit				Declared Avbl. (Sent Out)
(1)	(2)			(4)	(5)	(6)=(4+5)	
00	01	5	665	665	0	0	0
	02	5	665	665	0	0	0
	03	5	665	665	0	0	0
	04	5	665	665	0	0	0
01	05	5	665	665	0	0	0
	06	5	665	665	0	0	0
	07	5	665	665	0	0	0
	08	5	665	665	0	0	0
02	09	5	665	665	0	0	0
	10	5	665	665	0	0	0
	11	5	665	665	0	0	0
	12	5	665	665	0	0	0
03	13	5	665	665	0	0	0
	14	5	665	665	0	0	0
	15	5	665	665	0	0	0
	16	5	665	665	0	0	0
04	17	5	665	665	0	0	0
	18	5	665	665	0	0	0
	19	5	665	665	0	0	0
	20	5	665	665	0	0	0
05	21	5	665	665	0	0	0
	22	5	665	665	0	0	0
	23	5	665	665	0	0	0
	24	5	665	665	0	0	0
06	25	5	665	665	0	0	0
	26	5	665	665	0	0	0
	27	5	665	665	0	0	0
	28	5	665	665	0	0	0
07	29	5	665	665	0	0	0
	30	5	665	665	0	0	0
	31	5	665	665	0	0	0
	32	5	665	665	0	0	0
08	33	5	665	665	0	0	0
	34	5	665	665	0	0	0
	35	5	665	665	0	0	0
	36	5	665	665	0	0	0
09	37	5	665	665	0	0	0
	38	5	665	665	0	0	0
	39	5	665	665	0	0	0
	40	5	665	665	0	0	0
10	41	5	665	665	0	0	0
	42	5	665	665	0	0	0
	43	5	665	665	0	0	0
	44	5	665	665	0	0	0
11	45	5	665	665	0	0	0
	46	5	665	665	0	0	0
	47	5	665	665	0	0	0
	48	5	665	665	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From				
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64
(1)	(2)	(a)	(b)	(c)	(d)
00	01	0	0	0	0
	02	0	0	0	0
	03	0	0	0	0
	04	0	0	0	0
01	05	0	0	0	0
	06	0	0	0	0
	07	0	0	0	0
	08	0	0	0	0
02	09	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
03	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
04	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
05	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
06	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
07	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
08	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
09	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
10	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
11	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0

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DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	665	665	0	0	0
	50	5	665	665	0	0	0
	51	5	665	665	0	0	0
	52	5	665	665	0	0	0
13	53	5	665	665	0	0	0
	54	5	665	665	0	0	0
	55	5	665	665	0	0	0
	56	5	665	665	0	0	0
14	57	5	665	665	0	0	0
	58	5	665	665	0	0	0
	59	5	665	665	0	0	0
	60	5	665	665	0	0	0
15	61	5	665	665	0	0	0
	62	5	665	665	0	0	0
	63	5	665	665	0	0	0
	64	5	665	665	0	0	0
16	65	5	665	665	0	0	0
	66	5	665	665	0	0	0
	67	5	665	665	0	0	0
	68	5	665	665	0	0	0
17	69	5	665	665	0	0	0
	70	5	665	665	0	0	0
	71	5	665	665	0	0	0
	72	5	710	710	0	0	0
18	73	5	710	710	0	0	0
	74	5	710	710	0	0	0
	75	5	710	710	0	0	0
	76	5	710	710	0	0	0
19	77	5	710	710	0	0	0
	78	5	710	710	0	0	0
	79	5	665	665	0	0	0
	80	5	665	665	0	0	0
20	81	5	665	665	0	0	0
	82	5	665	665	0	0	0
	83	5	665	665	0	0	0
	84	5	665	665	0	0	0
21	85	5	665	665	0	0	0
	86	5	665	665	0	0	0
	87	5	665	665	0	0	0
	88	5	665	665	0	0	0
22	89	5	665	665	0	0	0
	90	5	665	665	0	0	0
	91	5	665	665	0	0	0
	92	5	665	665	0	0	0
23	93	5	665	665	0	0	0
	94	5	665	665	0	0	0
	95	5	665	665	0	0	0
	96	5	665	665	0	0	0
TOT MU	unit	16.03875	16.03875	0.000	0.000	0.000	
MAX(MW)	5	710	710	0	0	0	
MIN(MW)	5	665	665	0	0	0	

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DURATION		Projected Drawal (MW) From			
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	82939		82939
ii) Coal Received	29.05.15	10660		10660
iii) Coal consumption	31.10.14	15880		15880

INITIAL for 31.10.14

*Note : Destination wise injection is to be shown separately in separate column

V)

31.10.14

DATE :- 29.05.15

INITIAL

Total	Projected Demand (MW)		
	Without Restriction	With Restriction	Reason of Restriction
(e)=(a+b+c+d)	(f)	(g)	(h)
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0.000	0.000	0.000	0.000
0	0	0	0
0	0	0	0