

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

KTPS 03.11.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:13

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit				Declared Avbl. (Sent Out)
(1)	(2)			(4)	(5)	(6)=(4+5)	
00	01	5	740	740	0	0	0
	02	5	740	740	0	0	0
	03	5	740	740	0	0	0
	04	5	740	740	0	0	0
01	05	5	740	740	0	0	0
	06	5	740	740	0	0	0
	07	5	740	740	0	0	0
	08	5	740	740	0	0	0
02	09	5	740	740	0	0	0
	10	5	740	740	0	0	0
	11	5	740	740	0	0	0
	12	5	740	740	0	0	0
03	13	5	740	740	0	0	0
	14	5	740	740	0	0	0
	15	5	740	740	0	0	0
	16	5	740	740	0	0	0
04	17	5	740	740	0	0	0
	18	5	740	740	0	0	0
	19	5	740	740	0	0	0
	20	5	740	740	0	0	0
05	21	5	740	740	0	0	0
	22	5	740	740	0	0	0
	23	5	740	740	0	0	0
	24	5	740	740	0	0	0
06	25	5	740	740	0	0	0
	26	5	740	740	0	0	0
	27	5	740	740	0	0	0
	28	5	740	740	0	0	0
07	29	5	740	740	0	0	0
	30	5	740	740	0	0	0
	31	5	740	740	0	0	0
	32	5	740	740	0	0	0
08	33	5	740	740	0	0	0
	34	5	740	740	0	0	0
	35	5	740	740	0	0	0
	36	5	740	740	0	0	0
09	37	5	740	740	0	0	0
	38	5	740	740	0	0	0
	39	5	740	740	0	0	0
	40	5	740	740	0	0	0
10	41	5	740	740	0	0	0
	42	5	740	740	0	0	0
	43	5	740	740	0	0	0
	44	5	740	740	0	0	0
11	45	5	740	740	0	0	0
	46	5	740	740	0	0	0
	47	5	740	740	0	0	0
	48	5	740	740	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

KTPS

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TIME OF ORIGIN :-

12:20:13

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From					
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
			(a)	(b)	(c)	(d)
00	01		0	0	0	0
	02		0	0	0	0
	03		0	0	0	0
	04		0	0	0	0
01	05		0	0	0	0
	06		0	0	0	0
	07		0	0	0	0
	08		0	0	0	0
02	09		0	0	0	0
	10		0	0	0	0
	11		0	0	0	0
	12		0	0	0	0
03	13		0	0	0	0
	14		0	0	0	0
	15		0	0	0	0
	16		0	0	0	0
04	17		0	0	0	0
	18		0	0	0	0
	19		0	0	0	0
	20		0	0	0	0
05	21		0	0	0	0
	22		0	0	0	0
	23		0	0	0	0
	24		0	0	0	0
06	25		0	0	0	0
	26		0	0	0	0
	27		0	0	0	0
	28		0	0	0	0
07	29		0	0	0	0
	30		0	0	0	0
	31		0	0	0	0
	32		0	0	0	0
08	33		0	0	0	0
	34		0	0	0	0
	35		0	0	0	0
	36		0	0	0	0
09	37		0	0	0	0
	38		0	0	0	0
	39		0	0	0	0
	40		0	0	0	0
10	41		0	0	0	0
	42		0	0	0	0
	43		0	0	0	0
	44		0	0	0	0
11	45		0	0	0	0
	46		0	0	0	0
	47		0	0	0	0
	48		0	0	0	0

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Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	740	740	0	0	0
	50	5	740	740	0	0	0
	51	5	740	740	0	0	0
	52	5	740	740	0	0	0
13	53	5	740	740	0	0	0
	54	5	740	740	0	0	0
	55	5	740	740	0	0	0
	56	5	740	740	0	0	0
14	57	5	740	740	0	0	0
	58	5	740	740	0	0	0
	59	5	740	740	0	0	0
	60	5	740	740	0	0	0
15	61	5	740	740	0	0	0
	62	5	740	740	0	0	0
	63	5	740	740	0	0	0
	64	5	740	740	0	0	0
16	65	5	740	740	0	0	0
	66	5	740	740	0	0	0
	67	5	740	740	0	0	0
	68	5	740	740	0	0	0
17	69	5	740	740	0	0	0
	70	5	740	740	0	0	0
	71	5	740	740	0	0	0
	72	5	740	740	0	0	0
18	73	5	740	740	0	0	0
	74	5	740	740	0	0	0
	75	5	740	740	0	0	0
	76	5	740	740	0	0	0
19	77	5	740	740	0	0	0
	78	5	740	740	0	0	0
	79	5	740	740	0	0	0
	80	5	740	740	0	0	0
20	81	5	740	740	0	0	0
	82	5	740	740	0	0	0
	83	5	740	740	0	0	0
	84	5	740	740	0	0	0
21	85	5	740	740	0	0	0
	86	5	740	740	0	0	0
	87	5	740	740	0	0	0
	88	5	740	740	0	0	0
22	89	5	740	740	0	0	0
	90	5	740	740	0	0	0
	91	5	740	740	0	0	0
	92	5	740	740	0	0	0
23	93	5	740	740	0	0	0
	94	5	740	740	0	0	0
	95	5	740	740	0	0	0
	96	5	740	740	0	0	0
TOT MU	unit	17.76000	17.76000	0.000	0.000	0.000	
MAX(MW)		5	740	740	0	0	0
MIN(MW)		5	740	740	0	0	0

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Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	82189		82189
ii) Coal Received	29.05.15	14000		14000
iii) Coal consumption	03.11.14	18000		18000

INITIAL for 03.11.14

*Note : Destination wise injection is to be shown separately in separate column

