

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

07.11.2014

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:16

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	760	760	0	0	0
	02	5	760	760	0	0	0
	03	5	760	760	0	0	0
	04	5	760	760	0	0	0
01	05	5	760	760	0	0	0
	06	5	760	760	0	0	0
	07	5	760	760	0	0	0
	08	5	760	760	0	0	0
02	09	5	760	760	0	0	0
	10	5	760	760	0	0	0
	11	5	760	760	0	0	0
	12	5	760	760	0	0	0
03	13	5	760	760	0	0	0
	14	5	760	760	0	0	0
	15	5	760	760	0	0	0
	16	5	760	760	0	0	0
04	17	5	760	760	0	0	0
	18	5	760	760	0	0	0
	19	5	760	760	0	0	0
	20	5	760	760	0	0	0
05	21	5	760	760	0	0	0
	22	5	760	760	0	0	0
	23	5	760	760	0	0	0
	24	5	760	760	0	0	0
06	25	5	760	760	0	0	0
	26	5	760	760	0	0	0
	27	5	760	760	0	0	0
	28	5	760	760	0	0	0
07	29	5	760	760	0	0	0
	30	5	760	760	0	0	0
	31	5	760	760	0	0	0
	32	5	760	760	0	0	0
08	33	5	760	760	0	0	0
	34	5	760	760	0	0	0
	35	5	760	760	0	0	0
	36	5	760	760	0	0	0
09	37	5	760	760	0	0	0
	38	5	760	760	0	0	0
	39	5	760	760	0	0	0
	40	5	760	760	0	0	0
10	41	5	760	760	0	0	0
	42	5	760	760	0	0	0
	43	5	760	760	0	0	0
	44	5	760	760	0	0	0
11	45	5	760	760	0	0	0
	46	5	760	760	0	0	0
	47	5	760	760	0	0	0
	48	5	760	760	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

KTPS

FROM :-

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:16

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From					
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
			(a)	(b)	(c)	(d)
00	01		0	0	0	0
	02		0	0	0	0
	03		0	0	0	0
	04		0	0	0	0
01	05		0	0	0	0
	06		0	0	0	0
	07		0	0	0	0
	08		0	0	0	0
02	09		0	0	0	0
	10		0	0	0	0
	11		0	0	0	0
	12		0	0	0	0
03	13		0	0	0	0
	14		0	0	0	0
	15		0	0	0	0
	16		0	0	0	0
04	17		0	0	0	0
	18		0	0	0	0
	19		0	0	0	0
	20		0	0	0	0
05	21		0	0	0	0
	22		0	0	0	0
	23		0	0	0	0
	24		0	0	0	0
06	25		0	0	0	0
	26		0	0	0	0
	27		0	0	0	0
	28		0	0	0	0
07	29		0	0	0	0
	30		0	0	0	0
	31		0	0	0	0
	32		0	0	0	0
08	33		0	0	0	0
	34		0	0	0	0
	35		0	0	0	0
	36		0	0	0	0
09	37		0	0	0	0
	38		0	0	0	0
	39		0	0	0	0
	40		0	0	0	0
10	41		0	0	0	0
	42		0	0	0	0
	43		0	0	0	0
	44		0	0	0	0
11	45		0	0	0	0
	46		0	0	0	0
	47		0	0	0	0
	48		0	0	0	0

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

07.11.2014

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:16

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	760	760	0	0	0
	50	5	760	760	0	0	0
	51	5	760	760	0	0	0
	52	5	760	760	0	0	0
13	53	5	760	760	0	0	0
	54	5	760	760	0	0	0
	55	5	760	760	0	0	0
	56	5	760	760	0	0	0
14	57	5	760	760	0	0	0
	58	5	760	760	0	0	0
	59	5	760	760	0	0	0
	60	5	760	760	0	0	0
15	61	5	760	760	0	0	0
	62	5	760	760	0	0	0
	63	5	760	760	0	0	0
	64	5	760	760	0	0	0
16	65	5	760	760	0	0	0
	66	5	760	760	0	0	0
	67	5	760	760	0	0	0
	68	5	760	760	0	0	0
17	69	5	760	760	0	0	0
	70	5	760	760	0	0	0
	71	5	760	760	0	0	0
	72	5	760	760	0	0	0
18	73	5	760	760	0	0	0
	74	5	760	760	0	0	0
	75	5	760	760	0	0	0
	76	5	760	760	0	0	0
19	77	5	760	760	0	0	0
	78	5	760	760	0	0	0
	79	5	760	760	0	0	0
	80	5	760	760	0	0	0
20	81	5	760	760	0	0	0
	82	5	760	760	0	0	0
	83	5	760	760	0	0	0
	84	5	760	760	0	0	0
21	85	5	760	760	0	0	0
	86	5	760	760	0	0	0
	87	5	760	760	0	0	0
	88	5	760	760	0	0	0
22	89	5	760	760	0	0	0
	90	5	760	760	0	0	0
	91	5	760	760	0	0	0
	92	5	760	760	0	0	0
23	93	5	760	760	0	0	0
	94	5	760	760	0	0	0
	95	5	760	760	0	0	0
	96	5	760	760	0	0	0
TOT MU	unit	18.24000	18.24000	0.000	0.000	0.000	
MAX(MW)	5	760	760	0	0	0	
MIN(MW)	5	760	760	0	0	0	

DAILY DRAWAL SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:20:16

INITIAL / REFRESHED / REVISED :-

DURATION		Projected Drawal (MW) From			
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	70659		70659
ii) Coal Received	29.05.15	14000		14000
iii) Coal consumption	07.11.2014	17680		17680

INITIAL for 07.11.2014

*Note : Destination wise injection is to be shown separately in separate column

V)

07.11.2014

DATE :- 29.05.15

INITIAL

Total	Projected Demand (MW)		
	Without Restriction	With Restriction	Reason of Restriction
(e)=(a+b+c+d)	(f)	(g)	(h)
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0.000	0.000	0.000	0.000
0	0	0	0
0	0	0	0