

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

01.12.2014

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:14:05

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION Hrs	Blo	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
		No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	760	760	0	0	0
	02	5	760	760	0	0	0
	03	5	760	760	0	0	0
	04	5	760	760	0	0	0
01	05	5	760	760	0	0	0
	06	5	760	760	0	0	0
	07	5	760	760	0	0	0
	08	5	760	760	0	0	0
02	09	5	760	760	0	0	0
	10	5	760	760	0	0	0
	11	5	760	760	0	0	0
	12	5	760	760	0	0	0
03	13	5	760	760	0	0	0
	14	5	760	760	0	0	0
	15	5	760	760	0	0	0
	16	5	760	760	0	0	0
04	17	5	760	760	0	0	0
	18	5	760	760	0	0	0
	19	5	760	760	0	0	0
	20	5	760	760	0	0	0
05	21	5	760	760	0	0	0
	22	5	760	760	0	0	0
	23	5	760	760	0	0	0
	24	5	760	760	0	0	0
06	25	5	760	760	0	0	0
	26	5	760	760	0	0	0
	27	5	760	760	0	0	0
	28	5	760	760	0	0	0
07	29	5	760	760	0	0	0
	30	5	760	760	0	0	0
	31	5	760	760	0	0	0
	32	5	760	760	0	0	0
08	33	5	760	760	0	0	0
	34	5	760	760	0	0	0
	35	5	760	760	0	0	0
	36	5	760	760	0	0	0
09	37	5	760	760	0	0	0
	38	5	760	760	0	0	0
	39	5	760	760	0	0	0
	40	5	760	760	0	0	0
10	41	5	760	760	0	0	0
	42	5	760	760	0	0	0
	43	5	760	760	0	0	0
	44	5	760	760	0	0	0
11	45	5	760	760	0	0	0
	46	5	760	760	0	0	0
	47	5	760	760	0	0	0
	48	5	760	760	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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12:14:05

INITIAL / REFRESHED / REVISED :-

DURATION Hrs	Blo	Projected Drawal (MW) From			
		Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
00	01	0	0	0	0
	02	0	0	0	0
	03	0	0	0	0
	04	0	0	0	0
01	05	0	0	0	0
	06	0	0	0	0
	07	0	0	0	0
	08	0	0	0	0
02	09	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
03	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
04	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
05	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
06	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
07	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
08	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
09	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
10	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
11	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0

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DURATION		Proposed injection by entity in MW from Own generating station			Proposed injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	760	760	0	0	0
	50	5	760	760	0	0	0
	51	5	760	760	0	0	0
	52	5	760	760	0	0	0
13	53	5	760	760	0	0	0
	54	5	760	760	0	0	0
	55	5	760	760	0	0	0
	56	5	760	760	0	0	0
14	57	5	760	760	0	0	0
	58	5	760	760	0	0	0
	59	5	760	760	0	0	0
	60	5	760	760	0	0	0
15	61	5	760	760	0	0	0
	62	5	760	760	0	0	0
	63	5	760	760	0	0	0
	64	5	760	760	0	0	0
16	65	5	760	760	0	0	0
	66	5	760	760	0	0	0
	67	5	760	760	0	0	0
	68	5	760	760	0	0	0
17	69	5	760	760	0	0	0
	70	5	760	760	0	0	0
	71	5	760	760	0	0	0
	72	5	760	760	0	0	0
18	73	5	760	760	0	0	0
	74	5	760	760	0	0	0
	75	5	760	760	0	0	0
	76	5	760	760	0	0	0
19	77	5	760	760	0	0	0
	78	5	760	760	0	0	0
	79	5	760	760	0	0	0
	80	5	760	760	0	0	0
20	81	5	760	760	0	0	0
	82	5	760	760	0	0	0
	83	5	760	760	0	0	0
	84	5	760	760	0	0	0
21	85	5	760	760	0	0	0
	86	5	760	760	0	0	0
	87	5	760	760	0	0	0
	88	5	760	760	0	0	0
22	89	5	760	760	0	0	0
	90	5	760	760	0	0	0
	91	5	760	760	0	0	0
	92	5	760	760	0	0	0
23	93	5	760	760	0	0	0
	94	5	760	760	0	0	0
	95	5	760	760	0	0	0
	96	5	760	760	0	0	0
TOT MU	unit	18.24000	18.24000	0.000	0.000	0.000	
MAX(MW)	5	760	760	0	0	0	
MIN(MW)	5	760	760	0	0	0	

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DURATION		Projected Drawal (MW) From			
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	66276		66276
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	01.12.2014	17700		17700

INITIAL for 01.12.2014

*Note : Destination wise injection is to be shown separately in separate column

V)

01.12.2014

DATE :- 29.05.15

INITIAL

Total	Projected Demand (MW)		
	Without Restriction	With Restriction	Reason of Restriction
(e)=(a+b+c+d)	(f)	(g)	(h)
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0.000	0.000	0.000	0.000
0	0	0	0
0	0	0	0