

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**08.12.2014**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:14:11**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION Hrs	Blo	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
		No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	900	950	0	0	0
	02	6	900	950	0	0	0
	03	6	900	950	0	0	0
	04	6	900	950	0	0	0
01	05	6	900	950	0	0	0
	06	6	900	950	0	0	0
	07	6	900	950	0	0	0
	08	6	900	950	0	0	0
02	09	6	900	950	0	0	0
	10	6	900	950	0	0	0
	11	6	900	950	0	0	0
	12	6	900	950	0	0	0
03	13	6	900	950	0	0	0
	14	6	900	950	0	0	0
	15	6	900	950	0	0	0
	16	6	900	950	0	0	0
04	17	6	900	950	0	0	0
	18	6	900	950	0	0	0
	19	6	900	950	0	0	0
	20	6	900	950	0	0	0
05	21	6	900	950	0	0	0
	22	6	900	950	0	0	0
	23	6	900	950	0	0	0
	24	6	900	950	0	0	0
06	25	6	900	950	0	0	0
	26	6	900	950	0	0	0
	27	6	900	950	0	0	0
	28	6	900	950	0	0	0
07	29	6	900	950	0	0	0
	30	6	900	950	0	0	0
	31	6	900	950	0	0	0
	32	6	900	950	0	0	0
08	33	6	900	950	0	0	0
	34	6	900	950	0	0	0
	35	6	900	950	0	0	0
	36	6	900	950	0	0	0
09	37	6	900	950	0	0	0
	38	6	900	950	0	0	0
	39	6	900	950	0	0	0
	40	6	900	950	0	0	0
10	41	6	900	950	0	0	0
	42	6	900	950	0	0	0
	43	6	900	950	0	0	0
	44	6	900	950	0	0	0
11	45	6	900	950	0	0	0
	46	6	900	950	0	0	0
	47	6	900	950	0	0	0
	48	6	900	950	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

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**08.12.2014**

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**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:14:11**

INITIAL / REFRESHED / REVISED :-

DURATION Hrs	Blo	Projected Drawal (MW) From			
		Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
00	01	0	0	0	0
	02	0	0	0	0
	03	0	0	0	0
	04	0	0	0	0
01	05	0	0	0	0
	06	0	0	0	0
	07	0	0	0	0
	08	0	0	0	0
02	09	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
03	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
04	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
05	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
06	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
07	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
08	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
09	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
10	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
11	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0

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DURATION		Proposed injection by entity in MW from Own generating station			Proposed injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	900	950	0	0	0
	50	6	900	950	0	0	0
	51	6	900	950	0	0	0
	52	6	900	950	0	0	0
13	53	6	900	950	0	0	0
	54	6	900	950	0	0	0
	55	6	900	950	0	0	0
	56	6	900	950	0	0	0
14	57	6	900	950	0	0	0
	58	6	900	950	0	0	0
	59	6	900	950	0	0	0
	60	6	900	950	0	0	0
15	61	6	900	950	0	0	0
	62	6	900	950	0	0	0
	63	6	900	950	0	0	0
	64	6	900	950	0	0	0
16	65	6	900	950	0	0	0
	66	6	900	950	0	0	0
	67	6	900	950	0	0	0
	68	6	900	950	0	0	0
17	69	6	900	950	0	0	0
	70	6	900	950	0	0	0
	71	6	900	950	0	0	0
	72	6	900	950	0	0	0
18	73	6	900	950	0	0	0
	74	6	900	950	0	0	0
	75	6	900	950	0	0	0
	76	6	900	950	0	0	0
19	77	6	900	950	0	0	0
	78	6	900	950	0	0	0
	79	6	900	950	0	0	0
	80	6	900	950	0	0	0
20	81	6	900	950	0	0	0
	82	6	900	950	0	0	0
	83	6	900	950	0	0	0
	84	6	900	950	0	0	0
21	85	6	900	950	0	0	0
	86	6	900	950	0	0	0
	87	6	900	950	0	0	0
	88	6	900	950	0	0	0
22	89	6	900	950	0	0	0
	90	6	900	950	0	0	0
	91	6	900	950	0	0	0
	92	6	900	950	0	0	0
23	93	6	900	950	0	0	0
	94	6	900	950	0	0	0
	95	6	900	950	0	0	0
	96	6	900	950	0	0	0
TOT MU	unit	21.60000	22.80000	0.000	0.000	0.000	
MAX(MW)	6	900	950	0	0	0	
MIN(MW)	6	900	950	0	0	0	

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DURATION		Projected Drawal (MW) From			
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	37570		37570
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	08.12.2014	20668		20668

INITIAL for 08.12.2014

\*Note : Destination wise injection is to be shown separately in separate column



V)

08.12.2014

DATE :- 29.05.15

INITIAL

Total	Projected Demand (MW)		
	Without Restriction	With Restriction	Reason of Restriction
(e)=(a+b+c+d)	(f)	(g)	(h)
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0.000	0.000	0.000	0.000
0	0	0	0
0	0	0	0