

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**16.12.2014**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:14:17**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	920	950	0	0	0
	02	6	920	950	0	0	0
	03	6	920	950	0	0	0
	04	6	920	950	0	0	0
01	05	6	920	950	0	0	0
	06	6	920	950	0	0	0
	07	6	920	950	0	0	0
	08	6	920	950	0	0	0
02	09	6	920	950	0	0	0
	10	6	920	950	0	0	0
	11	6	920	950	0	0	0
	12	6	920	950	0	0	0
03	13	6	920	950	0	0	0
	14	6	920	950	0	0	0
	15	6	920	950	0	0	0
	16	6	920	950	0	0	0
04	17	6	920	950	0	0	0
	18	6	920	950	0	0	0
	19	6	920	950	0	0	0
	20	6	920	950	0	0	0
05	21	6	920	950	0	0	0
	22	6	920	950	0	0	0
	23	6	920	950	0	0	0
	24	6	920	950	0	0	0
06	25	6	920	950	0	0	0
	26	6	920	950	0	0	0
	27	6	920	950	0	0	0
	28	6	920	950	0	0	0
07	29	6	920	950	0	0	0
	30	6	920	950	0	0	0
	31	6	920	950	0	0	0
	32	6	920	950	0	0	0
08	33	6	920	950	0	0	0
	34	6	920	950	0	0	0
	35	6	920	950	0	0	0
	36	6	920	950	0	0	0
09	37	6	920	950	0	0	0
	38	6	920	950	0	0	0
	39	6	920	950	0	0	0
	40	6	920	950	0	0	0
10	41	6	920	950	0	0	0
	42	6	920	950	0	0	0
	43	6	920	950	0	0	0
	44	6	920	950	0	0	0
11	45	6	920	950	0	0	0
	46	6	920	950	0	0	0
	47	6	920	950	0	0	0
	48	6	920	950	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

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**16.12.2014**

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**KTPS**

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TIME OF ORIGIN :-

**12:14:17**

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From					
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
			(a)	(b)	(c)	(d)
00	01	0	0	0	0	0
	02	0	0	0	0	0
	03	0	0	0	0	0
	04	0	0	0	0	0
01	05	0	0	0	0	0
	06	0	0	0	0	0
	07	0	0	0	0	0
	08	0	0	0	0	0
02	09	0	0	0	0	0
	10	0	0	0	0	0
	11	0	0	0	0	0
	12	0	0	0	0	0
03	13	0	0	0	0	0
	14	0	0	0	0	0
	15	0	0	0	0	0
	16	0	0	0	0	0
04	17	0	0	0	0	0
	18	0	0	0	0	0
	19	0	0	0	0	0
	20	0	0	0	0	0
05	21	0	0	0	0	0
	22	0	0	0	0	0
	23	0	0	0	0	0
	24	0	0	0	0	0
06	25	0	0	0	0	0
	26	0	0	0	0	0
	27	0	0	0	0	0
	28	0	0	0	0	0
07	29	0	0	0	0	0
	30	0	0	0	0	0
	31	0	0	0	0	0
	32	0	0	0	0	0
08	33	0	0	0	0	0
	34	0	0	0	0	0
	35	0	0	0	0	0
	36	0	0	0	0	0
09	37	0	0	0	0	0
	38	0	0	0	0	0
	39	0	0	0	0	0
	40	0	0	0	0	0
10	41	0	0	0	0	0
	42	0	0	0	0	0
	43	0	0	0	0	0
	44	0	0	0	0	0
11	45	0	0	0	0	0
	46	0	0	0	0	0
	47	0	0	0	0	0
	48	0	0	0	0	0

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Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	920	950	0	0	0
	50	6	920	950	0	0	0
	51	6	920	950	0	0	0
	52	6	920	950	0	0	0
13	53	6	920	950	0	0	0
	54	6	920	950	0	0	0
	55	6	920	950	0	0	0
	56	6	920	950	0	0	0
14	57	6	920	950	0	0	0
	58	6	920	950	0	0	0
	59	6	920	950	0	0	0
	60	6	920	950	0	0	0
15	61	6	920	950	0	0	0
	62	6	920	950	0	0	0
	63	6	920	950	0	0	0
	64	6	920	950	0	0	0
16	65	6	920	950	0	0	0
	66	6	920	950	0	0	0
	67	6	920	950	0	0	0
	68	6	920	950	0	0	0
17	69	6	920	950	0	0	0
	70	6	920	950	0	0	0
	71	6	920	950	0	0	0
	72	6	920	950	0	0	0
18	73	6	920	950	0	0	0
	74	6	920	950	0	0	0
	75	6	920	950	0	0	0
	76	6	920	950	0	0	0
19	77	6	920	950	0	0	0
	78	6	920	950	0	0	0
	79	6	920	950	0	0	0
	80	6	920	950	0	0	0
20	81	6	920	950	0	0	0
	82	6	920	950	0	0	0
	83	6	920	950	0	0	0
	84	6	920	950	0	0	0
21	85	6	920	950	0	0	0
	86	6	920	950	0	0	0
	87	6	920	950	0	0	0
	88	6	920	950	0	0	0
22	89	6	920	950	0	0	0
	90	6	920	950	0	0	0
	91	6	920	950	0	0	0
	92	6	920	950	0	0	0
23	93	6	920	950	0	0	0
	94	6	920	950	0	0	0
	95	6	920	950	0	0	0
	96	6	920	950	0	0	0
TOT MU	unit	22.08000	22.80000	0.000	0.000	0.000	
MAX(MW)	6	920	950	0	0	0	
MIN(MW)	6	920	950	0	0	0	

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Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	38344		38344
ii) Coal Received	29.05.15	24500		24500
iii) Coal consumption	16.12.2014	20400		20400

INITIAL for 16.12.2014

\*Note : Destination wise injection is to be shown separately in separate column



