

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

19.12.2014

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:14:20

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	6	800	900	0	0	0
	02	6	800	900	0	0	0
	03	6	800	900	0	0	0
	04	6	800	900	0	0	0
01	05	6	800	900	0	0	0
	06	6	800	900	0	0	0
	07	6	800	900	0	0	0
	08	6	800	900	0	0	0
02	09	6	800	900	0	0	0
	10	6	800	900	0	0	0
	11	6	800	900	0	0	0
	12	6	800	900	0	0	0
03	13	6	800	900	0	0	0
	14	6	800	900	0	0	0
	15	6	800	900	0	0	0
	16	6	800	900	0	0	0
04	17	6	800	900	0	0	0
	18	6	800	900	0	0	0
	19	6	800	900	0	0	0
	20	6	800	900	0	0	0
05	21	6	800	900	0	0	0
	22	6	800	900	0	0	0
	23	6	800	900	0	0	0
	24	6	800	900	0	0	0
06	25	6	800	900	0	0	0
	26	6	800	900	0	0	0
	27	6	800	900	0	0	0
	28	6	800	900	0	0	0
07	29	6	800	900	0	0	0
	30	6	800	900	0	0	0
	31	6	800	900	0	0	0
	32	6	800	900	0	0	0
08	33	6	800	900	0	0	0
	34	6	800	900	0	0	0
	35	6	800	900	0	0	0
	36	6	800	900	0	0	0
09	37	6	800	900	0	0	0
	38	6	800	900	0	0	0
	39	6	800	900	0	0	0
	40	6	800	900	0	0	0
10	41	6	800	900	0	0	0
	42	6	800	900	0	0	0
	43	6	800	900	0	0	0
	44	6	800	900	0	0	0
11	45	6	800	900	0	0	0
	46	6	800	900	0	0	0
	47	6	800	900	0	0	0
	48	6	800	900	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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12:14:20

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From					
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
			(a)	(b)	(c)	(d)
00	01		0	0	0	0
	02		0	0	0	0
	03		0	0	0	0
	04		0	0	0	0
01	05		0	0	0	0
	06		0	0	0	0
	07		0	0	0	0
	08		0	0	0	0
02	09		0	0	0	0
	10		0	0	0	0
	11		0	0	0	0
	12		0	0	0	0
03	13		0	0	0	0
	14		0	0	0	0
	15		0	0	0	0
	16		0	0	0	0
04	17		0	0	0	0
	18		0	0	0	0
	19		0	0	0	0
	20		0	0	0	0
05	21		0	0	0	0
	22		0	0	0	0
	23		0	0	0	0
	24		0	0	0	0
06	25		0	0	0	0
	26		0	0	0	0
	27		0	0	0	0
	28		0	0	0	0
07	29		0	0	0	0
	30		0	0	0	0
	31		0	0	0	0
	32		0	0	0	0
08	33		0	0	0	0
	34		0	0	0	0
	35		0	0	0	0
	36		0	0	0	0
09	37		0	0	0	0
	38		0	0	0	0
	39		0	0	0	0
	40		0	0	0	0
10	41		0	0	0	0
	42		0	0	0	0
	43		0	0	0	0
	44		0	0	0	0
11	45		0	0	0	0
	46		0	0	0	0
	47		0	0	0	0
	48		0	0	0	0

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Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	800	900	0	0	0
	50	6	800	900	0	0	0
	51	6	800	900	0	0	0
	52	6	800	900	0	0	0
13	53	6	800	900	0	0	0
	54	6	800	900	0	0	0
	55	6	800	900	0	0	0
	56	6	800	900	0	0	0
14	57	6	800	900	0	0	0
	58	6	800	900	0	0	0
	59	6	800	900	0	0	0
	60	6	800	900	0	0	0
15	61	6	800	900	0	0	0
	62	6	800	900	0	0	0
	63	6	800	900	0	0	0
	64	6	800	900	0	0	0
16	65	6	800	900	0	0	0
	66	6	800	900	0	0	0
	67	6	800	900	0	0	0
	68	6	800	900	0	0	0
17	69	6	800	900	0	0	0
	70	6	800	900	0	0	0
	71	6	800	900	0	0	0
	72	6	800	900	0	0	0
18	73	6	800	900	0	0	0
	74	6	800	900	0	0	0
	75	6	800	900	0	0	0
	76	6	800	900	0	0	0
19	77	6	800	900	0	0	0
	78	6	800	900	0	0	0
	79	6	800	900	0	0	0
	80	6	800	900	0	0	0
20	81	6	800	900	0	0	0
	82	6	800	900	0	0	0
	83	6	800	900	0	0	0
	84	6	800	900	0	0	0
21	85	6	800	900	0	0	0
	86	6	800	900	0	0	0
	87	6	800	900	0	0	0
	88	6	800	900	0	0	0
22	89	6	800	900	0	0	0
	90	6	800	900	0	0	0
	91	6	800	900	0	0	0
	92	6	800	900	0	0	0
23	93	6	800	900	0	0	0
	94	6	800	900	0	0	0
	95	6	800	900	0	0	0
	96	6	800	900	0	0	0
TOT MU	unit	19.20000	21.60000	0.000	0.000	0.000	
MAX(MW)	6	800	900	0	0	0	
MIN(MW)	6	800	900	0	0	0	

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Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	32266		32266
ii) Coal Received	29.05.15	28000		28000
iii) Coal consumption	19.12.2014	18300		18300

INITIAL for 19.12.2014

*Note : Destination wise injection is to be shown separately in separate column

