

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**22.12.2014**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:14:22**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit				Declared Avbl. (Sent Out)
(1)	(2)			(4)	(5)	(6)=(4+5)	
00	01	6	800	800	0	0	0
	02	6	800	800	0	0	0
	03	6	800	800	0	0	0
	04	6	800	800	0	0	0
01	05	6	800	800	0	0	0
	06	6	800	800	0	0	0
	07	6	800	800	0	0	0
	08	6	800	800	0	0	0
02	09	6	800	800	0	0	0
	10	6	800	800	0	0	0
	11	6	800	800	0	0	0
	12	6	800	800	0	0	0
03	13	6	800	800	0	0	0
	14	6	800	800	0	0	0
	15	6	800	800	0	0	0
	16	6	800	800	0	0	0
04	17	6	800	800	0	0	0
	18	6	800	800	0	0	0
	19	6	800	800	0	0	0
	20	6	800	800	0	0	0
05	21	6	800	800	0	0	0
	22	6	800	800	0	0	0
	23	6	800	800	0	0	0
	24	6	800	800	0	0	0
06	25	6	800	800	0	0	0
	26	6	800	800	0	0	0
	27	6	800	800	0	0	0
	28	6	800	800	0	0	0
07	29	6	800	800	0	0	0
	30	6	800	800	0	0	0
	31	6	800	800	0	0	0
	32	6	800	800	0	0	0
08	33	6	800	800	0	0	0
	34	6	800	800	0	0	0
	35	6	800	800	0	0	0
	36	6	800	800	0	0	0
09	37	6	800	800	0	0	0
	38	6	800	800	0	0	0
	39	6	800	800	0	0	0
	40	6	800	800	0	0	0
10	41	6	800	800	0	0	0
	42	6	800	800	0	0	0
	43	6	800	800	0	0	0
	44	6	800	800	0	0	0
11	45	6	800	800	0	0	0
	46	6	800	800	0	0	0
	47	6	800	800	0	0	0
	48	6	800	800	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

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**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:14:22**

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From				
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64
(1)	(2)	(a)	(b)	(c)	(d)
00	01	0	0	0	0
	02	0	0	0	0
	03	0	0	0	0
	04	0	0	0	0
01	05	0	0	0	0
	06	0	0	0	0
	07	0	0	0	0
	08	0	0	0	0
02	09	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
03	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
04	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
05	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
06	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
07	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
08	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
09	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
10	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
11	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0

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DURATION		Proposed injection by entity in MW from Own generating station			Proposed injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	800	800	0	0	0
	50	6	800	800	0	0	0
	51	6	800	800	0	0	0
	52	6	800	800	0	0	0
13	53	6	800	800	0	0	0
	54	6	800	800	0	0	0
	55	6	800	800	0	0	0
	56	6	800	800	0	0	0
14	57	6	800	800	0	0	0
	58	6	800	800	0	0	0
	59	6	800	800	0	0	0
	60	6	800	800	0	0	0
15	61	6	800	800	0	0	0
	62	6	800	800	0	0	0
	63	6	800	800	0	0	0
	64	6	800	800	0	0	0
16	65	6	800	800	0	0	0
	66	6	800	800	0	0	0
	67	6	800	800	0	0	0
	68	6	800	800	0	0	0
17	69	6	800	800	0	0	0
	70	6	800	800	0	0	0
	71	6	800	800	0	0	0
	72	6	800	800	0	0	0
18	73	6	800	800	0	0	0
	74	6	800	800	0	0	0
	75	6	800	800	0	0	0
	76	6	800	800	0	0	0
19	77	6	800	800	0	0	0
	78	6	800	800	0	0	0
	79	6	800	800	0	0	0
	80	6	800	800	0	0	0
20	81	6	800	800	0	0	0
	82	6	800	800	0	0	0
	83	6	800	800	0	0	0
	84	6	800	800	0	0	0
21	85	6	800	800	0	0	0
	86	6	800	800	0	0	0
	87	6	800	800	0	0	0
	88	6	800	800	0	0	0
22	89	6	800	800	0	0	0
	90	6	800	800	0	0	0
	91	6	800	800	0	0	0
	92	6	800	800	0	0	0
23	93	6	800	800	0	0	0
	94	6	800	800	0	0	0
	95	6	800	800	0	0	0
	96	6	800	800	0	0	0
TOT MU	unit	19.20000	19.20000	0.000	0.000	0.000	
MAX(MW)	6	800	800	0	0	0	
MIN(MW)	6	800	800	0	0	0	

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INITIAL / REFRESHED / REVISED :-

DURATION		Projected Drawal (MW) From			
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	47476		47476
ii) Coal Received	29.05.15	24500		24500
iii) Coal consumption	22.12.2014	18000		18000

INITIAL for 22.12.2014

\*Note : Destination wise injection is to be shown separately in separate column



V)

22.12.2014

DATE :- 29.05.15

INITIAL

Total	Projected Demand (MW)		
	Without Restriction	With Restriction	Reason of Restriction
(e)=(a+b+c+d)	(f)	(g)	(h)
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0.000	0.000	0.000	0.000
0	0	0	0
0	0	0	0