

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

23.12.2014

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:14:23

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

| DURATION Hrs | Blo | Proposed injection by entity in MW from Own generating station | | | Proposed Injection by the entity from own availability for other entities* | Injection of power on behalf of other entities as per 5.3(ix) | Total injection (Outside own area of supply) |
|-----------------|-----|--|---------------------------|------------------------------------|--|---|--|
| | | No OF Running unit | Declared Avbl. (Sent Out) | Notional Declared Avbl. (Sent Out) | | | |
| (1) | (2) | | | | (4) | (5) | (6)=(4+5) |
| 00 | 01 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 02 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 03 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 04 | 6 | 800 | 800 | 0 | 0 | 0 |
| 01 | 05 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 06 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 07 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 08 | 6 | 800 | 800 | 0 | 0 | 0 |
| 02 | 09 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 10 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 11 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 12 | 6 | 800 | 800 | 0 | 0 | 0 |
| 03 | 13 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 14 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 15 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 16 | 6 | 800 | 800 | 0 | 0 | 0 |
| 04 | 17 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 18 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 19 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 20 | 6 | 800 | 800 | 0 | 0 | 0 |
| 05 | 21 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 22 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 23 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 24 | 6 | 800 | 800 | 0 | 0 | 0 |
| 06 | 25 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 26 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 27 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 28 | 6 | 800 | 800 | 0 | 0 | 0 |
| 07 | 29 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 30 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 31 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 32 | 6 | 800 | 800 | 0 | 0 | 0 |
| 08 | 33 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 34 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 35 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 36 | 6 | 800 | 800 | 0 | 0 | 0 |
| 09 | 37 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 38 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 39 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 40 | 6 | 800 | 800 | 0 | 0 | 0 |
| 10 | 41 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 42 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 43 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 44 | 6 | 800 | 800 | 0 | 0 | 0 |
| 11 | 45 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 46 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 47 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 48 | 6 | 800 | 800 | 0 | 0 | 0 |

DAILY DRAWAL SCHEDULE (IN MW)

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KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:14:23

INITIAL / REFRESHED / REVISED :-

| DURATION Hrs | Blo | Projected Drawal (MW) From | | | |
|-----------------|-----|----------------------------|------------------------|---|---|
| | | Generating-Company | Dist. Licensee (State) | Committed inter-state power supply under sub-section(5) of section 64 | Electricity Trader(including distribution licensee in Trading mode) |
| | | (a) | (b) | (c) | (d) |
| 00 | 01 | 0 | 0 | 0 | 0 |
| | 02 | 0 | 0 | 0 | 0 |
| | 03 | 0 | 0 | 0 | 0 |
| | 04 | 0 | 0 | 0 | 0 |
| 01 | 05 | 0 | 0 | 0 | 0 |
| | 06 | 0 | 0 | 0 | 0 |
| | 07 | 0 | 0 | 0 | 0 |
| | 08 | 0 | 0 | 0 | 0 |
| 02 | 09 | 0 | 0 | 0 | 0 |
| | 10 | 0 | 0 | 0 | 0 |
| | 11 | 0 | 0 | 0 | 0 |
| | 12 | 0 | 0 | 0 | 0 |
| 03 | 13 | 0 | 0 | 0 | 0 |
| | 14 | 0 | 0 | 0 | 0 |
| | 15 | 0 | 0 | 0 | 0 |
| | 16 | 0 | 0 | 0 | 0 |
| 04 | 17 | 0 | 0 | 0 | 0 |
| | 18 | 0 | 0 | 0 | 0 |
| | 19 | 0 | 0 | 0 | 0 |
| | 20 | 0 | 0 | 0 | 0 |
| 05 | 21 | 0 | 0 | 0 | 0 |
| | 22 | 0 | 0 | 0 | 0 |
| | 23 | 0 | 0 | 0 | 0 |
| | 24 | 0 | 0 | 0 | 0 |
| 06 | 25 | 0 | 0 | 0 | 0 |
| | 26 | 0 | 0 | 0 | 0 |
| | 27 | 0 | 0 | 0 | 0 |
| | 28 | 0 | 0 | 0 | 0 |
| 07 | 29 | 0 | 0 | 0 | 0 |
| | 30 | 0 | 0 | 0 | 0 |
| | 31 | 0 | 0 | 0 | 0 |
| | 32 | 0 | 0 | 0 | 0 |
| 08 | 33 | 0 | 0 | 0 | 0 |
| | 34 | 0 | 0 | 0 | 0 |
| | 35 | 0 | 0 | 0 | 0 |
| | 36 | 0 | 0 | 0 | 0 |
| 09 | 37 | 0 | 0 | 0 | 0 |
| | 38 | 0 | 0 | 0 | 0 |
| | 39 | 0 | 0 | 0 | 0 |
| | 40 | 0 | 0 | 0 | 0 |
| 10 | 41 | 0 | 0 | 0 | 0 |
| | 42 | 0 | 0 | 0 | 0 |
| | 43 | 0 | 0 | 0 | 0 |
| | 44 | 0 | 0 | 0 | 0 |
| 11 | 45 | 0 | 0 | 0 | 0 |
| | 46 | 0 | 0 | 0 | 0 |
| | 47 | 0 | 0 | 0 | 0 |
| | 48 | 0 | 0 | 0 | 0 |

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INITIAL

| DURATION | | Proposed injection by entity in MW from Own generating station | | | Proposed injection by the entity from own availability for other entities* | Injection of power on behalf of other entities as per 5.3(ix) | Total injection (Outside own area of supply) |
|----------|------|--|---------------------------|------------------------------------|--|---|--|
| Hrs | Blo | No OF Running unit | Declared Avbl. (Sent Out) | National Declared Avbl. (Sent Out) | | | |
| (1) | (2) | | | | (4) | (5) | (6)=(4+5) |
| 12 | 49 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 50 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 51 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 52 | 6 | 800 | 800 | 0 | 0 | 0 |
| 13 | 53 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 54 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 55 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 56 | 6 | 800 | 800 | 0 | 0 | 0 |
| 14 | 57 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 58 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 59 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 60 | 6 | 800 | 800 | 0 | 0 | 0 |
| 15 | 61 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 62 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 63 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 64 | 6 | 800 | 800 | 0 | 0 | 0 |
| 16 | 65 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 66 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 67 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 68 | 6 | 800 | 800 | 0 | 0 | 0 |
| 17 | 69 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 70 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 71 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 72 | 6 | 800 | 800 | 0 | 0 | 0 |
| 18 | 73 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 74 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 75 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 76 | 6 | 800 | 800 | 0 | 0 | 0 |
| 19 | 77 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 78 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 79 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 80 | 6 | 800 | 800 | 0 | 0 | 0 |
| 20 | 81 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 82 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 83 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 84 | 6 | 800 | 800 | 0 | 0 | 0 |
| 21 | 85 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 86 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 87 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 88 | 6 | 800 | 800 | 0 | 0 | 0 |
| 22 | 89 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 90 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 91 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 92 | 6 | 800 | 800 | 0 | 0 | 0 |
| 23 | 93 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 94 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 95 | 6 | 800 | 800 | 0 | 0 | 0 |
| | 96 | 6 | 800 | 800 | 0 | 0 | 0 |
| TOT MU | unit | 19.20000 | 19.20000 | 0.000 | 0.000 | 0.000 | |
| MAX(MW) | 6 | 800 | 800 | 0 | 0 | 0 | |
| MIN(MW) | 6 | 800 | 800 | 0 | 0 | 0 | |

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TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

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INITIAL / REFRESHED / REVISED :-

| DURATION | | Projected Drawal (MW) From | | | |
|----------|-----|----------------------------|------------------------|---|---|
| Hrs | Blo | Generating Company | Dist. Licensee (State) | Committed inter-state power supply under sub-section(5) of section 64 | Electricity Trader(including distribution licensee in Trading mode) |
| | | (a) | (b) | (c) | (d) |
| 12 | 49 | 0 | 0 | 0 | 0 |
| | 50 | 0 | 0 | 0 | 0 |
| | 51 | 0 | 0 | 0 | 0 |
| | 52 | 0 | 0 | 0 | 0 |
| 13 | 53 | 0 | 0 | 0 | 0 |
| | 54 | 0 | 0 | 0 | 0 |
| | 55 | 0 | 0 | 0 | 0 |
| | 56 | 0 | 0 | 0 | 0 |
| 14 | 57 | 0 | 0 | 0 | 0 |
| | 58 | 0 | 0 | 0 | 0 |
| | 59 | 0 | 0 | 0 | 0 |
| | 60 | 0 | 0 | 0 | 0 |
| 15 | 61 | 0 | 0 | 0 | 0 |
| | 62 | 0 | 0 | 0 | 0 |
| | 63 | 0 | 0 | 0 | 0 |
| | 64 | 0 | 0 | 0 | 0 |
| 16 | 65 | 0 | 0 | 0 | 0 |
| | 66 | 0 | 0 | 0 | 0 |
| | 67 | 0 | 0 | 0 | 0 |
| | 68 | 0 | 0 | 0 | 0 |
| 17 | 69 | 0 | 0 | 0 | 0 |
| | 70 | 0 | 0 | 0 | 0 |
| | 71 | 0 | 0 | 0 | 0 |
| | 72 | 0 | 0 | 0 | 0 |
| 18 | 73 | 0 | 0 | 0 | 0 |
| | 74 | 0 | 0 | 0 | 0 |
| | 75 | 0 | 0 | 0 | 0 |
| | 76 | 0 | 0 | 0 | 0 |
| 19 | 77 | 0 | 0 | 0 | 0 |
| | 78 | 0 | 0 | 0 | 0 |
| | 79 | 0 | 0 | 0 | 0 |
| | 80 | 0 | 0 | 0 | 0 |
| 20 | 81 | 0 | 0 | 0 | 0 |
| | 82 | 0 | 0 | 0 | 0 |
| | 83 | 0 | 0 | 0 | 0 |
| | 84 | 0 | 0 | 0 | 0 |
| 21 | 85 | 0 | 0 | 0 | 0 |
| | 86 | 0 | 0 | 0 | 0 |
| | 87 | 0 | 0 | 0 | 0 |
| | 88 | 0 | 0 | 0 | 0 |
| 22 | 89 | 0 | 0 | 0 | 0 |
| | 90 | 0 | 0 | 0 | 0 |
| | 91 | 0 | 0 | 0 | 0 |
| | 92 | 0 | 0 | 0 | 0 |
| 23 | 93 | 0 | 0 | 0 | 0 |
| | 94 | 0 | 0 | 0 | 0 |
| | 95 | 0 | 0 | 0 | 0 |
| | 96 | 0 | 0 | 0 | 0 |
| TOT MU | | 0.000 | 0.000 | 0.000 | 0.000 |
| MAX(MW) | | 0 | 0 | 0 | 0 |
| MIN(MW) | | 0 | 0 | 0 | 0 |

Coal stock data (in MT)

| | Date | Linkage source | Captive source | Total |
|-----------------------|------------|----------------|----------------|-------|
| i) Opening stock | 29.05.15 | 57296 | | 57296 |
| ii) Coal Received | 29.05.15 | 31500 | | 31500 |
| iii) Coal consumption | 23.12.2014 | 18000 | | 18000 |

INITIAL for 23.12.2014

*Note : Destination wise injection is to be shown separately in separate column

V)
23.12.2014

DATE :- 29.05.15

INITIAL

| Total | Projected Demand (MW) | | |
|---------------|-----------------------|------------------|-----------------------|
| | Without Restriction | With Restriction | Reason of Restriction |
| (e)=(a+b+c+d) | (f) | (g) | (h) |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0 | 0 | 0 | |
| 0.000 | 0.000 | 0.000 | 0.000 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |