

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

28.12.2014

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:14:27

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)	
	Hrs	Blo	No OF Running unit				Declared Avbl. (Sent Out)
(1)	(2)			(4)	(5)	(6)=(4+5)	
00	01	6	870	870	0	0	0
	02	6	870	870	0	0	0
	03	5	780	780	0	0	0
	04	5	780	780	0	0	0
01	05	5	780	780	0	0	0
	06	5	780	780	0	0	0
	07	5	780	780	0	0	0
	08	5	780	780	0	0	0
02	09	5	780	780	0	0	0
	10	5	780	780	0	0	0
	11	5	780	780	0	0	0
	12	5	780	780	0	0	0
03	13	5	780	780	0	0	0
	14	5	780	780	0	0	0
	15	5	780	780	0	0	0
	16	5	780	780	0	0	0
04	17	5	780	780	0	0	0
	18	5	780	780	0	0	0
	19	5	780	780	0	0	0
	20	5	780	780	0	0	0
05	21	5	780	780	0	0	0
	22	5	780	780	0	0	0
	23	5	780	780	0	0	0
	24	5	780	780	0	0	0
06	25	5	780	780	0	0	0
	26	5	780	780	0	0	0
	27	5	780	780	0	0	0
	28	5	780	780	0	0	0
07	29	5	780	780	0	0	0
	30	5	780	780	0	0	0
	31	5	780	780	0	0	0
	32	5	780	780	0	0	0
08	33	5	780	780	0	0	0
	34	5	780	780	0	0	0
	35	5	780	780	0	0	0
	36	5	780	780	0	0	0
09	37	5	780	780	0	0	0
	38	5	780	780	0	0	0
	39	5	780	780	0	0	0
	40	5	780	780	0	0	0
10	41	5	780	780	0	0	0
	42	5	780	780	0	0	0
	43	5	780	780	0	0	0
	44	5	780	780	0	0	0
11	45	5	780	780	0	0	0
	46	5	780	780	0	0	0
	47	5	780	780	0	0	0
	48	5	780	780	0	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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12:14:27

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From				
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64
(1)	(2)	(a)	(b)	(c)	(d)
00	01	0	0	0	0
	02	0	0	0	0
	03	0	0	0	0
	04	0	0	0	0
01	05	0	0	0	0
	06	0	0	0	0
	07	0	0	0	0
	08	0	0	0	0
02	09	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
03	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
04	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
05	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
06	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
07	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
08	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
09	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
10	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
11	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0

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INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	780	780	0	0	0
	50	5	780	780	0	0	0
	51	5	780	780	0	0	0
	52	5	780	780	0	0	0
13	53	5	780	780	0	0	0
	54	5	780	780	0	0	0
	55	5	780	780	0	0	0
	56	5	780	780	0	0	0
14	57	5	780	780	0	0	0
	58	5	780	780	0	0	0
	59	5	780	780	0	0	0
	60	5	780	780	0	0	0
15	61	5	780	780	0	0	0
	62	5	780	780	0	0	0
	63	5	780	780	0	0	0
	64	5	780	780	0	0	0
16	65	5	780	780	0	0	0
	66	5	780	780	0	0	0
	67	5	780	780	0	0	0
	68	5	780	780	0	0	0
17	69	5	780	780	0	0	0
	70	5	780	780	0	0	0
	71	5	780	780	0	0	0
	72	5	780	780	0	0	0
18	73	5	780	780	0	0	0
	74	5	780	780	0	0	0
	75	5	780	780	0	0	0
	76	5	780	780	0	0	0
19	77	5	780	780	0	0	0
	78	5	780	780	0	0	0
	79	5	780	780	0	0	0
	80	5	780	780	0	0	0
20	81	5	780	780	0	0	0
	82	5	780	780	0	0	0
	83	5	780	780	0	0	0
	84	5	780	780	0	0	0
21	85	5	780	780	0	0	0
	86	5	780	780	0	0	0
	87	5	780	780	0	0	0
	88	5	780	780	0	0	0
22	89	5	780	780	0	0	0
	90	5	780	780	0	0	0
	91	5	780	780	0	0	0
	92	5	780	780	0	0	0
23	93	5	780	780	0	0	0
	94	5	780	780	0	0	0
	95	5	780	780	0	0	0
	96	5	780	780	0	0	0
TOT MU	unit	18.76500	18.76500	0.000	0.000	0.000	
MAX(MW)	6	870	870	0	0	0	
MIN(MW)	5	780	780	0	0	0	

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DURATION		Projected Drawal (MW) From			
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	64691		64691
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	28.12.2014	17340		17340

INITIAL for 28.12.2014

Unit-5 will be desynchronized at about 00:30 hrs on 28.12.2014 due to O/H purpose.

*Note : Destination wise injection is to be shown separately in separate column

