

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**03.01.2015**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:15:53**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION Hrs	Blo	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
		No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	4	600	600	0	0	0
	02	4	600	600	0	0	0
	03	4	600	600	0	0	0
	04	4	600	600	0	0	0
01	05	4	600	600	0	0	0
	06	4	600	600	0	0	0
	07	4	600	600	0	0	0
	08	4	600	600	0	0	0
02	09	4	600	600	0	0	0
	10	4	600	600	0	0	0
	11	4	600	600	0	0	0
	12	4	600	600	0	0	0
03	13	4	600	600	0	0	0
	14	4	600	600	0	0	0
	15	4	600	600	0	0	0
	16	4	600	600	0	0	0
04	17	4	600	600	0	0	0
	18	4	600	600	0	0	0
	19	4	600	600	0	0	0
	20	4	600	600	0	0	0
05	21	4	600	600	0	0	0
	22	4	600	600	0	0	0
	23	4	600	600	0	0	0
	24	4	600	600	0	0	0
06	25	4	600	600	0	0	0
	26	4	600	600	0	0	0
	27	4	600	600	0	0	0
	28	4	600	600	0	0	0
07	29	4	600	600	0	0	0
	30	4	600	600	0	0	0
	31	4	600	600	0	0	0
	32	4	600	600	0	0	0
08	33	4	600	600	0	0	0
	34	4	600	600	0	0	0
	35	4	600	600	0	0	0
	36	4	600	600	0	0	0
09	37	4	600	600	0	0	0
	38	4	600	600	0	0	0
	39	4	600	600	0	0	0
	40	4	600	600	0	0	0
10	41	4	600	600	0	0	0
	42	4	600	600	0	0	0
	43	4	600	600	0	0	0
	44	4	600	600	0	0	0
11	45	4	600	600	0	0	0
	46	4	600	600	0	0	0
	47	4	600	600	0	0	0
	48	4	600	600	0	0	0

**DAILY DRAWAL SCHEDULE (IN MW)**

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TIME OF ORIGIN :-

**12:15:53**

INITIAL / REFRESHED / REVISED :-

DURATION Hrs	Blo	Projected Drawal (MW) From			
		Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
00	01	0	0	0	0
	02	0	0	0	0
	03	0	0	0	0
	04	0	0	0	0
01	05	0	0	0	0
	06	0	0	0	0
	07	0	0	0	0
	08	0	0	0	0
02	09	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
03	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
04	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
05	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
06	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
07	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
08	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
09	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
10	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
11	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0

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Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	National Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	4	600	600	0	0	0
	50	4	600	600	0	0	0
	51	4	600	600	0	0	0
	52	4	600	600	0	0	0
13	53	4	600	600	0	0	0
	54	4	600	600	0	0	0
	55	4	600	600	0	0	0
	56	4	600	600	0	0	0
14	57	4	600	600	0	0	0
	58	4	600	600	0	0	0
	59	4	600	600	0	0	0
	60	4	600	600	0	0	0
15	61	4	600	600	0	0	0
	62	4	600	600	0	0	0
	63	4	600	600	0	0	0
	64	4	600	600	0	0	0
16	65	4	600	600	0	0	0
	66	4	600	600	0	0	0
	67	4	600	600	0	0	0
	68	4	600	600	0	0	0
17	69	4	600	600	0	0	0
	70	4	600	600	0	0	0
	71	4	600	600	0	0	0
	72	4	600	600	0	0	0
18	73	4	600	600	0	0	0
	74	4	600	600	0	0	0
	75	4	600	600	0	0	0
	76	4	600	600	0	0	0
19	77	4	600	600	0	0	0
	78	4	600	600	0	0	0
	79	4	600	600	0	0	0
	80	4	600	600	0	0	0
20	81	4	600	600	0	0	0
	82	4	600	600	0	0	0
	83	4	600	600	0	0	0
	84	4	600	600	0	0	0
21	85	4	600	600	0	0	0
	86	4	600	600	0	0	0
	87	4	600	600	0	0	0
	88	4	600	600	0	0	0
22	89	4	600	600	0	0	0
	90	4	600	600	0	0	0
	91	4	600	600	0	0	0
	92	4	600	600	0	0	0
23	93	4	600	600	0	0	0
	94	4	600	600	0	0	0
	95	4	600	600	0	0	0
	96	4	600	600	0	0	0
TOT MU	unit	14.40000	14.40000	0.000	0.000	0.000	0.000
MAX(MW)	4	600	600	0	0	0	0
MIN(MW)	4	600	600	0	0	0	0

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DURATION		Projected Drawal (MW) From			
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)
		(a)	(b)	(c)	(d)
12	49	0	0	0	0
	50	0	0	0	0
	51	0	0	0	0
	52	0	0	0	0
13	53	0	0	0	0
	54	0	0	0	0
	55	0	0	0	0
	56	0	0	0	0
14	57	0	0	0	0
	58	0	0	0	0
	59	0	0	0	0
	60	0	0	0	0
15	61	0	0	0	0
	62	0	0	0	0
	63	0	0	0	0
	64	0	0	0	0
16	65	0	0	0	0
	66	0	0	0	0
	67	0	0	0	0
	68	0	0	0	0
17	69	0	0	0	0
	70	0	0	0	0
	71	0	0	0	0
	72	0	0	0	0
18	73	0	0	0	0
	74	0	0	0	0
	75	0	0	0	0
	76	0	0	0	0
19	77	0	0	0	0
	78	0	0	0	0
	79	0	0	0	0
	80	0	0	0	0
20	81	0	0	0	0
	82	0	0	0	0
	83	0	0	0	0
	84	0	0	0	0
21	85	0	0	0	0
	86	0	0	0	0
	87	0	0	0	0
	88	0	0	0	0
22	89	0	0	0	0
	90	0	0	0	0
	91	0	0	0	0
	92	0	0	0	0
23	93	0	0	0	0
	94	0	0	0	0
	95	0	0	0	0
	96	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0
MIN(MW)		0	0	0	0

**Coal stock data (in MT)**

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	66661		66661
ii) Coal Received	29.05.15	17500		17500
iii) Coal consumption	03.01.2015	13200		13200

**INITIAL** for **03.01.2015**

\*Note : Destination wise injection is to be shown separately in separate column



