

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

01.02.15

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:15:05

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No Of Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	770	770	0	0	0
	02	5	770	770	0	0	0
	03	5	770	770	0	0	0
	04	5	770	770	0	0	0
01	05	5	770	770	0	0	0
	06	5	770	770	0	0	0
	07	5	770	770	0	0	0
	08	5	770	770	0	0	0
02	09	5	770	770	0	0	0
	10	5	770	770	0	0	0
	11	5	770	770	0	0	0
	12	5	770	770	0	0	0
03	13	5	770	770	0	0	0
	14	5	770	770	0	0	0
	15	5	770	770	0	0	0
	16	5	770	770	0	0	0
04	17	5	770	770	0	0	0
	18	5	770	770	0	0	0
	19	5	770	770	0	0	0
	20	5	770	770	0	0	0
05	21	5	770	770	0	0	0
	22	5	770	770	0	0	0
	23	5	770	770	0	0	0
	24	5	770	770	0	0	0
06	25	5	770	770	0	0	0
	26	5	770	770	0	0	0
	27	5	770	770	0	0	0
	28	5	770	770	0	0	0
07	29	5	770	770	0	0	0
	30	5	770	770	0	0	0
	31	5	770	770	0	0	0
	32	5	770	770	0	0	0
08	33	5	770	770	0	0	0
	34	5	770	770	0	0	0
	35	5	770	770	0	0	0
	36	5	770	770	0	0	0
09	37	5	770	770	0	0	0
	38	5	770	770	0	0	0
	39	5	770	770	0	0	0
	40	5	770	770	0	0	0
10	41	5	770	770	0	0	0
	42	5	770	770	0	0	0
	43	5	770	770	0	0	0
	44	5	770	770	0	0	0
11	45	5	770	770	0	0	0
	46	5	770	770	0	0	0
	47	5	770	770	0	0	0
	48	5	770	770	0	0	0

DAILY DRAWAL SCHEDULE (

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TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

INITIAL / REFRESHED / REVISED :-

DURATION		Projected Drawal (MW) F		
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section (c) of section 64
		(a)	(b)	(c)
00	01	0	0	0
	02	0	0	0
	03	0	0	0
	04	0	0	0
01	05	0	0	0
	06	0	0	0
	07	0	0	0
	08	0	0	0
02	09	0	0	0
	10	0	0	0
	11	0	0	0
	12	0	0	0
03	13	0	0	0
	14	0	0	0
	15	0	0	0
	16	0	0	0
04	17	0	0	0
	18	0	0	0
	19	0	0	0
	20	0	0	0
05	21	0	0	0
	22	0	0	0
	23	0	0	0
	24	0	0	0
06	25	0	0	0
	26	0	0	0
	27	0	0	0
	28	0	0	0
07	29	0	0	0
	30	0	0	0
	31	0	0	0
	32	0	0	0
08	33	0	0	0
	34	0	0	0
	35	0	0	0
	36	0	0	0
09	37	0	0	0
	38	0	0	0
	39	0	0	0
	40	0	0	0
10	41	0	0	0
	42	0	0	0
	43	0	0	0
	44	0	0	0
11	45	0	0	0
	46	0	0	0
	47	0	0	0
	48	0	0	0

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DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared AVbl. (Sent Out)	National Declared AVBl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	770	770	0	0	0
	50	5	770	770	0	0	0
	51	5	770	770	0	0	0
	52	5	770	770	0	0	0
13	53	5	770	770	0	0	0
	54	5	770	770	0	0	0
	55	5	770	770	0	0	0
	56	5	770	770	0	0	0
14	57	5	770	770	0	0	0
	58	5	770	770	0	0	0
	59	5	770	770	0	0	0
	60	5	770	770	0	0	0
15	61	5	770	770	0	0	0
	62	5	770	770	0	0	0
	63	5	770	770	0	0	0
	64	5	770	770	0	0	0
16	65	5	770	770	0	0	0
	66	5	770	770	0	0	0
	67	5	770	770	0	0	0
	68	5	770	770	0	0	0
17	69	5	770	770	0	0	0
	70	5	770	770	0	0	0
	71	5	770	770	0	0	0
	72	5	770	770	0	0	0
18	73	5	770	770	0	0	0
	74	5	770	770	0	0	0
	75	5	770	770	0	0	0
	76	5	770	770	0	0	0
19	77	5	770	770	0	0	0
	78	5	770	770	0	0	0
	79	5	770	770	0	0	0
	80	5	770	770	0	0	0
20	81	5	770	770	0	0	0
	82	5	770	770	0	0	0
	83	5	770	770	0	0	0
	84	5	770	770	0	0	0
21	85	5	770	770	0	0	0
	86	5	770	770	0	0	0
	87	5	770	770	0	0	0
	88	5	770	770	0	0	0
22	89	5	770	770	0	0	0
	90	5	770	770	0	0	0
	91	5	770	770	0	0	0
	92	5	770	770	0	0	0
23	93	5	770	770	0	0	0
	94	5	770	770	0	0	0
	95	5	770	770	0	0	0
	96	5	770	770	0	0	0
TOT MU	unit	18.48000	18.48000	0.000	0.000	0.000	
MAX(MW)	5	770	770	0	0	0	
MIN(MW)	5	770	770	0	0	0	

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DURATION		Projected Drawal (MW) F		
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64
		(a)	(b)	(c)
12	49	0	0	0
	50	0	0	0
	51	0	0	0
	52	0	0	0
13	53	0	0	0
	54	0	0	0
	55	0	0	0
	56	0	0	0
14	57	0	0	0
	58	0	0	0
	59	0	0	0
	60	0	0	0
15	61	0	0	0
	62	0	0	0
	63	0	0	0
	64	0	0	0
16	65	0	0	0
	66	0	0	0
	67	0	0	0
	68	0	0	0
17	69	0	0	0
	70	0	0	0
	71	0	0	0
	72	0	0	0
18	73	0	0	0
	74	0	0	0
	75	0	0	0
	76	0	0	0
19	77	0	0	0
	78	0	0	0
	79	0	0	0
	80	0	0	0
20	81	0	0	0
	82	0	0	0
	83	0	0	0
	84	0	0	0
21	85	0	0	0
	86	0	0	0
	87	0	0	0
	88	0	0	0
22	89	0	0	0
	90	0	0	0
	91	0	0	0
	92	0	0	0
23	93	0	0	0
	94	0	0	0
	95	0	0	0
	96	0	0	0
TOT MU		0.000	0.000	0.000
MAX(MW)		0	0	0
MIN(MW)		0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	111817		111817
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	01.02.15	17260		17260

INITIAL for 01.02.15

*Note : Destination wise injection is to be shown separately in separate column

IN MW)

01.02.15

12:15:05 DATE :- 29.05.15
INITIAL

Form	Projected Demand (MW)			
Electricity Trader (including distribution licensee in Trading mode)	Total	Without Restriction	With Restriction	Reason of Restriction
(d)	(e)=(a+b+c+d)	(f)	(g)	(h)
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0.000	0.000	0.000	0.000	0.000
0	0	0	0	0
0	0	0	0	0