

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

02.02.15

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

12:15:06

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No Of Running unit	Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	770	770	0	0	0
	02	5	770	770	0	0	0
	03	5	770	770	0	0	0
	04	5	770	770	0	0	0
01	05	5	770	770	0	0	0
	06	5	770	770	0	0	0
	07	5	770	770	0	0	0
	08	5	770	770	0	0	0
02	09	5	770	770	0	0	0
	10	5	770	770	0	0	0
	11	5	770	770	0	0	0
	12	5	770	770	0	0	0
03	13	5	770	770	0	0	0
	14	5	770	770	0	0	0
	15	5	770	770	0	0	0
	16	5	770	770	0	0	0
04	17	5	770	770	0	0	0
	18	5	770	770	0	0	0
	19	5	770	770	0	0	0
	20	5	770	770	0	0	0
05	21	5	770	770	0	0	0
	22	5	770	770	0	0	0
	23	5	770	770	0	0	0
	24	5	770	770	0	0	0
06	25	5	770	770	0	0	0
	26	5	770	770	0	0	0
	27	5	770	770	0	0	0
	28	5	770	770	0	0	0
07	29	5	770	770	0	0	0
	30	5	770	770	0	0	0
	31	5	770	770	0	0	0
	32	5	770	770	0	0	0
08	33	5	770	770	0	0	0
	34	5	770	770	0	0	0
	35	5	770	770	0	0	0
	36	5	770	770	0	0	0
09	37	5	770	770	0	0	0
	38	5	770	770	0	0	0
	39	5	770	770	0	0	0
	40	5	770	770	0	0	0
10	41	5	770	770	0	0	0
	42	5	770	770	0	0	0
	43	5	770	770	0	0	0
	44	5	770	770	0	0	0
11	45	5	770	770	0	0	0
	46	5	770	770	0	0	0
	47	5	770	770	0	0	0
	48	5	770	770	0	0	0

DAILY DRAWAL SCHEDULE (

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TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) F				
	Hrs	Blo	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section (c) of section 64
(1)	(2)		(a)	(b)	(c)
00	01	0	0	0	0
	02	0	0	0	0
	03	0	0	0	0
	04	0	0	0	0
01	05	0	0	0	0
	06	0	0	0	0
	07	0	0	0	0
	08	0	0	0	0
02	09	0	0	0	0
	10	0	0	0	0
	11	0	0	0	0
	12	0	0	0	0
03	13	0	0	0	0
	14	0	0	0	0
	15	0	0	0	0
	16	0	0	0	0
04	17	0	0	0	0
	18	0	0	0	0
	19	0	0	0	0
	20	0	0	0	0
05	21	0	0	0	0
	22	0	0	0	0
	23	0	0	0	0
	24	0	0	0	0
06	25	0	0	0	0
	26	0	0	0	0
	27	0	0	0	0
	28	0	0	0	0
07	29	0	0	0	0
	30	0	0	0	0
	31	0	0	0	0
	32	0	0	0	0
08	33	0	0	0	0
	34	0	0	0	0
	35	0	0	0	0
	36	0	0	0	0
09	37	0	0	0	0
	38	0	0	0	0
	39	0	0	0	0
	40	0	0	0	0
10	41	0	0	0	0
	42	0	0	0	0
	43	0	0	0	0
	44	0	0	0	0
11	45	0	0	0	0
	46	0	0	0	0
	47	0	0	0	0
	48	0	0	0	0

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Hrs	Blo	No OF Running unit	Declared AVbl. (Sent Out)	National Declared AVBl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	770	770	0	0	0
	50	5	770	770	0	0	0
	51	5	770	770	0	0	0
	52	5	770	770	0	0	0
13	53	5	770	770	0	0	0
	54	5	770	770	0	0	0
	55	5	770	770	0	0	0
	56	5	770	770	0	0	0
14	57	5	770	770	0	0	0
	58	5	770	770	0	0	0
	59	5	770	770	0	0	0
	60	5	770	770	0	0	0
15	61	5	770	770	0	0	0
	62	5	770	770	0	0	0
	63	5	770	770	0	0	0
	64	5	770	770	0	0	0
16	65	5	770	770	0	0	0
	66	5	770	770	0	0	0
	67	5	770	770	0	0	0
	68	5	770	770	0	0	0
17	69	5	770	770	0	0	0
	70	5	770	770	0	0	0
	71	5	770	770	0	0	0
	72	5	770	770	0	0	0
18	73	5	770	770	0	0	0
	74	5	770	770	0	0	0
	75	5	770	770	0	0	0
	76	5	770	770	0	0	0
19	77	5	770	770	0	0	0
	78	5	770	770	0	0	0
	79	5	770	770	0	0	0
	80	5	770	770	0	0	0
20	81	5	770	770	0	0	0
	82	5	770	770	0	0	0
	83	5	770	770	0	0	0
	84	5	770	770	0	0	0
21	85	5	770	770	0	0	0
	86	5	770	770	0	0	0
	87	5	770	770	0	0	0
	88	5	770	770	0	0	0
22	89	5	770	770	0	0	0
	90	5	770	770	0	0	0
	91	5	770	770	0	0	0
	92	5	770	770	0	0	0
23	93	5	770	770	0	0	0
	94	5	770	770	0	0	0
	95	5	770	770	0	0	0
	96	5	770	770	0	0	0
TOT MU	unit	18.48000	18.48000	0.000	0.000	0.000	
MAX(MW)	5	770	770	0	0	0	
MIN(MW)	5	770	770	0	0	0	

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DURATION		Projected Drawal (MW) F		
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64
		(a)	(b)	(c)
12	49	0	0	0
	50	0	0	0
	51	0	0	0
	52	0	0	0
13	53	0	0	0
	54	0	0	0
	55	0	0	0
	56	0	0	0
14	57	0	0	0
	58	0	0	0
	59	0	0	0
	60	0	0	0
15	61	0	0	0
	62	0	0	0
	63	0	0	0
	64	0	0	0
16	65	0	0	0
	66	0	0	0
	67	0	0	0
	68	0	0	0
17	69	0	0	0
	70	0	0	0
	71	0	0	0
	72	0	0	0
18	73	0	0	0
	74	0	0	0
	75	0	0	0
	76	0	0	0
19	77	0	0	0
	78	0	0	0
	79	0	0	0
	80	0	0	0
20	81	0	0	0
	82	0	0	0
	83	0	0	0
	84	0	0	0
21	85	0	0	0
	86	0	0	0
	87	0	0	0
	88	0	0	0
22	89	0	0	0
	90	0	0	0
	91	0	0	0
	92	0	0	0
23	93	0	0	0
	94	0	0	0
	95	0	0	0
	96	0	0	0
TOT MU		0.000	0.000	0.000
MAX(MW)		0	0	0
MIN(MW)		0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	113457		113457
ii) Coal Received	29.05.15	17500		17500
iii) Coal consumption	02.02.15	17050		17050

INITIAL for 02.02.15

*Note : Destination wise injection is to be shown separately in separate column

12:15:06 DATE :- 29.05.15

INITIAL

Electricity Trader (including distribution licensee in Trading mode)	Total	Projected Demand (MW)			Reason of Restriction
		Without Restriction	With Restriction		
(d)	(e)=(a+b+c+d)	(f)	(g)	(h)	
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0.000	0.000	0.000	0.000		0.000
0	0	0	0		0
0	0	0	0		0