

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

01.03.14

FROM :-

KTPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

16:40:51

DATE :-

29.05.15

INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit			
(1)	(2)			(4)	(5)	(6)=(4+5)
00	01	6	796	796	0	0
	02	6	796	796	0	0
	03	6	796	796	0	0
	04	6	796	796	0	0
01	05	6	796	796	0	0
	06	6	796	796	0	0
	07	6	796	796	0	0
	08	6	796	796	0	0
02	09	6	796	796	0	0
	10	6	796	796	0	0
	11	6	796	796	0	0
	12	6	796	796	0	0
03	13	6	796	796	0	0
	14	6	796	796	0	0
	15	6	796	796	0	0
	16	6	796	796	0	0
04	17	6	796	796	0	0
	18	6	796	796	0	0
	19	6	796	796	0	0
	20	6	796	796	0	0
05	21	6	796	796	0	0
	22	6	796	796	0	0
	23	6	796	796	0	0
	24	6	796	796	0	0
06	25	6	796	796	0	0
	26	6	796	796	0	0
	27	6	796	796	0	0
	28	6	796	796	0	0
07	29	6	796	796	0	0
	30	6	796	796	0	0
	31	6	796	796	0	0
	32	6	796	796	0	0
08	33	6	796	796	0	0
	34	6	796	796	0	0
	35	6	796	796	0	0
	36	6	796	796	0	0
09	37	6	796	796	0	0
	38	6	796	796	0	0
	39	6	796	796	0	0
	40	6	796	796	0	0
10	41	6	796	796	0	0
	42	6	796	796	0	0
	43	6	796	796	0	0
	44	6	796	796	0	0
11	45	6	796	796	0	0
	46	6	796	796	0	0
	47	6	796	796	0	0
	48	6	796	796	0	0

DAILY DRAWAL SCHEDULE (IN MW)

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INITIAL / REFRESHED / REVISED :-

INITIAL

DURATION	Projected Drawal (MW) From					Total
	Generating-Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	Electricity Trader(including distribution licensee in Trading mode)		
Hrs	Blo	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)
00	01	0	0	0	0	0
	02	0	0	0	0	0
	03	0	0	0	0	0
	04	0	0	0	0	0
01	05	0	0	0	0	0
	06	0	0	0	0	0
	07	0	0	0	0	0
	08	0	0	0	0	0
02	09	0	0	0	0	0
	10	0	0	0	0	0
	11	0	0	0	0	0
	12	0	0	0	0	0
03	13	0	0	0	0	0
	14	0	0	0	0	0
	15	0	0	0	0	0
	16	0	0	0	0	0
04	17	0	0	0	0	0
	18	0	0	0	0	0
	19	0	0	0	0	0
	20	0	0	0	0	0
05	21	0	0	0	0	0
	22	0	0	0	0	0
	23	0	0	0	0	0
	24	0	0	0	0	0
06	25	0	0	0	0	0
	26	0	0	0	0	0
	27	0	0	0	0	0
	28	0	0	0	0	0
07	29	0	0	0	0	0
	30	0	0	0	0	0
	31	0	0	0	0	0
	32	0	0	0	0	0
08	33	0	0	0	0	0
	34	0	0	0	0	0
	35	0	0	0	0	0
	36	0	0	0	0	0
09	37	0	0	0	0	0
	38	0	0	0	0	0
	39	0	0	0	0	0
	40	0	0	0	0	0
10	41	0	0	0	0	0
	42	0	0	0	0	0
	43	0	0	0	0	0
	44	0	0	0	0	0
11	45	0	0	0	0	0
	46	0	0	0	0	0
	47	0	0	0	0	0
	48	0	0	0	0	0

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DURATION	Proposed injection by entity in MW from Own generating station				Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
	Hrs	Blo	No OF Running unit	Declared AVBl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	6	796	796	0	0	0
	50	6	796	796	0	0	0
	51	6	796	796	0	0	0
	52	6	796	796	0	0	0
13	53	6	796	796	0	0	0
	54	6	796	796	0	0	0
	55	6	796	796	0	0	0
	56	6	796	796	0	0	0
14	57	6	796	796	0	0	0
	58	6	796	796	0	0	0
	59	6	796	796	0	0	0
	60	6	796	796	0	0	0
15	61	6	796	796	0	0	0
	62	6	796	796	0	0	0
	63	6	796	796	0	0	0
	64	6	796	796	0	0	0
16	65	6	796	796	0	0	0
	66	6	796	796	0	0	0
	67	6	796	796	0	0	0
	68	6	796	796	0	0	0
17	69	6	796	796	0	0	0
	70	6	796	796	0	0	0
	71	6	796	796	0	0	0
	72	6	796	796	0	0	0
18	73	6	796	796	0	0	0
	74	6	796	796	0	0	0
	75	6	850	850	0	0	0
	76	6	900	900	0	0	0
19	77	6	900	900	0	0	0
	78	6	900	900	0	0	0
	79	6	900	900	0	0	0
	80	6	900	900	0	0	0
20	81	6	900	900	0	0	0
	82	6	900	900	0	0	0
	83	6	900	900	0	0	0
	84	6	900	900	0	0	0
21	85	6	850	850	0	0	0
	86	6	796	796	0	0	0
	87	6	796	796	0	0	0
	88	6	796	796	0	0	0
22	89	6	796	796	0	0	0
	90	6	796	796	0	0	0
	91	6	796	796	0	0	0
	92	6	796	796	0	0	0
23	93	6	796	796	0	0	0
	94	6	796	796	0	0	0
	95	6	796	796	0	0	0
	96	6	796	796	0	0	0
TOT MU	unit		19.365	19.365	0.000	0.000	0.000
MAX(MW)	6		900	900	0	0	0
MIN(MW)	6		796	796	0	0	0

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TIME OF ORIGIN :-

16:40:51

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INIT

INITIAL / REFRESHED / REVISED :-

DURATION	Projected Drawal (MW) From					Total
	Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64	
(1)	(2)	(a)	(b)	(c)	(d)	(e)=(a+b+c+d)
12	49	0	0	0	0	0
	50	0	0	0	0	0
	51	0	0	0	0	0
	52	0	0	0	0	0
13	53	0	0	0	0	0
	54	0	0	0	0	0
	55	0	0	0	0	0
	56	0	0	0	0	0
14	57	0	0	0	0	0
	58	0	0	0	0	0
	59	0	0	0	0	0
	60	0	0	0	0	0
15	61	0	0	0	0	0
	62	0	0	0	0	0
	63	0	0	0	0	0
	64	0	0	0	0	0
16	65	0	0	0	0	0
	66	0	0	0	0	0
	67	0	0	0	0	0
	68	0	0	0	0	0
17	69	0	0	0	0	0
	70	0	0	0	0	0
	71	0	0	0	0	0
	72	0	0	0	0	0
18	73	0	0	0	0	0
	74	0	0	0	0	0
	75	0	0	0	0	0
	76	0	0	0	0	0
19	77	0	0	0	0	0
	78	0	0	0	0	0
	79	0	0	0	0	0
	80	0	0	0	0	0
20	81	0	0	0	0	0
	82	0	0	0	0	0
	83	0	0	0	0	0
	84	0	0	0	0	0
21	85	0	0	0	0	0
	86	0	0	0	0	0
	87	0	0	0	0	0
	88	0	0	0	0	0
22	89	0	0	0	0	0
	90	0	0	0	0	0
	91	0	0	0	0	0
	92	0	0	0	0	0
23	93	0	0	0	0	0
	94	0	0	0	0	0
	95	0	0	0	0	0
	96	0	0	0	0	0
TOT MU		0.000	0.000	0.000	0.000	0.000
MAX(MW)		0	0	0	0	0
MIN(MW)		0	0	0	0	0

Coal stock data (in MT)

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	54412		54412
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	01.03.14	17500		17500

INITIAL for 01.03.14

*Note : Destination wise injection is to be shown separately in separate column

