

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**03.03.15**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:19:24**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared Avbl. (Sent Out)	Notional Declared Avbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
00	01	5	680	680	0	0	0
	02	5	680	680	0	0	0
	03	5	680	680	0	0	0
	04	5	680	680	0	0	0
01	05	5	680	680	0	0	0
	06	5	680	680	0	0	0
	07	5	680	680	0	0	0
	08	5	680	680	0	0	0
02	09	5	680	680	0	0	0
	10	5	680	680	0	0	0
	11	5	680	680	0	0	0
	12	5	680	680	0	0	0
03	13	5	680	680	0	0	0
	14	5	680	680	0	0	0
	15	5	680	680	0	0	0
	16	5	680	680	0	0	0
04	17	5	680	680	0	0	0
	18	5	680	680	0	0	0
	19	5	680	680	0	0	0
	20	5	680	680	0	0	0
05	21	5	680	680	0	0	0
	22	5	680	680	0	0	0
	23	5	680	680	0	0	0
	24	5	680	680	0	0	0
06	25	5	680	680	0	0	0
	26	5	680	680	0	0	0
	27	5	680	680	0	0	0
	28	5	680	680	0	0	0
07	29	5	680	680	0	0	0
	30	5	680	680	0	0	0
	31	5	680	680	0	0	0
	32	5	680	680	0	0	0
08	33	5	680	680	0	0	0
	34	5	680	680	0	0	0
	35	5	680	680	0	0	0
	36	5	680	680	0	0	0
09	37	5	680	680	0	0	0
	38	5	680	680	0	0	0
	39	5	680	680	0	0	0
	40	5	680	680	0	0	0
10	41	5	680	680	0	0	0
	42	5	680	680	0	0	0
	43	5	680	680	0	0	0
	44	5	680	680	0	0	0
11	45	5	680	680	0	0	0
	46	5	680	680	0	0	0
	47	5	680	680	0	0	0
	48	5	680	680	0	0	0

**DAILY DRAWAL SCHEDULE (**

FOR THE DATE (DD.MM.YY) :-

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

INITIAL / REFRESHED / REVISED :-

DURATION		Projected Drawal (MW) F		
Hrs	Blo	Generating- Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64
		(a)	(b)	(c)
00	01	0	0	0
	02	0	0	0
	03	0	0	0
	04	0	0	0
01	05	0	0	0
	06	0	0	0
	07	0	0	0
	08	0	0	0
02	09	0	0	0
	10	0	0	0
	11	0	0	0
	12	0	0	0
03	13	0	0	0
	14	0	0	0
	15	0	0	0
	16	0	0	0
04	17	0	0	0
	18	0	0	0
	19	0	0	0
	20	0	0	0
05	21	0	0	0
	22	0	0	0
	23	0	0	0
	24	0	0	0
06	25	0	0	0
	26	0	0	0
	27	0	0	0
	28	0	0	0
07	29	0	0	0
	30	0	0	0
	31	0	0	0
	32	0	0	0
08	33	0	0	0
	34	0	0	0
	35	0	0	0
	36	0	0	0
09	37	0	0	0
	38	0	0	0
	39	0	0	0
	40	0	0	0
10	41	0	0	0
	42	0	0	0
	43	0	0	0
	44	0	0	0
11	45	0	0	0
	46	0	0	0
	47	0	0	0
	48	0	0	0

**DAILY INJECTION SCHEDULE (IN MW)**

FOR THE DATE (DD.MM.YY) :-

**03.03.15**

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

**12:19:24**

DATE :-

**29.05.15**

INITIAL / REFRESHED / REVISED :-

**INITIAL**

DURATION		Proposed injection by entity in MW from Own generating station			Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	Total injection (Outside own area of supply)
Hrs	Blo	No OF Running unit	Declared AVbl. (Sent Out)	National Declared AVbl. (Sent Out)			
(1)	(2)				(4)	(5)	(6)=(4+5)
12	49	5	680	680	0	0	0
	50	5	680	680	0	0	0
	51	5	680	680	0	0	0
	52	5	680	680	0	0	0
13	53	5	680	680	0	0	0
	54	5	680	680	0	0	0
	55	5	680	680	0	0	0
	56	5	680	680	0	0	0
14	57	5	680	680	0	0	0
	58	5	680	680	0	0	0
	59	5	680	680	0	0	0
	60	5	680	680	0	0	0
15	61	5	680	680	0	0	0
	62	5	680	680	0	0	0
	63	5	680	680	0	0	0
	64	5	680	680	0	0	0
16	65	5	680	680	0	0	0
	66	5	680	680	0	0	0
	67	5	680	680	0	0	0
	68	5	680	680	0	0	0
17	69	5	680	680	0	0	0
	70	5	680	680	0	0	0
	71	5	680	680	0	0	0
	72	5	680	680	0	0	0
18	73	5	680	680	0	0	0
	74	5	680	680	0	0	0
	75	5	680	680	0	0	0
	76	5	680	680	0	0	0
19	77	5	680	680	0	0	0
	78	5	680	680	0	0	0
	79	5	680	680	0	0	0
	80	5	680	680	0	0	0
20	81	5	680	680	0	0	0
	82	5	680	680	0	0	0
	83	5	680	680	0	0	0
	84	5	680	680	0	0	0
21	85	5	680	680	0	0	0
	86	5	680	680	0	0	0
	87	5	680	680	0	0	0
	88	5	680	680	0	0	0
22	89	5	680	680	0	0	0
	90	5	680	680	0	0	0
	91	5	680	680	0	0	0
	92	5	680	680	0	0	0
23	93	5	680	680	0	0	0
	94	5	680	680	0	0	0
	95	5	680	680	0	0	0
	96	5	680	680	0	0	0
TOT MU	unit	16.32000	16.32000	0.000	0.000	0.000	
MAX(MW)	5	680	680	0	0	0	
MIN(MW)	5	680	680	0	0	0	

**DAILY DRAWAL SCHEDULE (**

FOR THE DATE (DD.MM.YY) :-

FROM :-

**KTPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

INITIAL / REFRESHED / REVISED :-

DURATION		Projected Drawal (MW) F		
Hrs	Blo	Generating Company	Dist. Licensee (State)	Committed inter-state power supply under sub-section(5) of section 64
		(a)	(b)	(c)
12	49	0	0	0
	50	0	0	0
	51	0	0	0
	52	0	0	0
13	53	0	0	0
	54	0	0	0
	55	0	0	0
	56	0	0	0
14	57	0	0	0
	58	0	0	0
	59	0	0	0
	60	0	0	0
15	61	0	0	0
	62	0	0	0
	63	0	0	0
	64	0	0	0
16	65	0	0	0
	66	0	0	0
	67	0	0	0
	68	0	0	0
17	69	0	0	0
	70	0	0	0
	71	0	0	0
	72	0	0	0
18	73	0	0	0
	74	0	0	0
	75	0	0	0
	76	0	0	0
19	77	0	0	0
	78	0	0	0
	79	0	0	0
	80	0	0	0
20	81	0	0	0
	82	0	0	0
	83	0	0	0
	84	0	0	0
21	85	0	0	0
	86	0	0	0
	87	0	0	0
	88	0	0	0
22	89	0	0	0
	90	0	0	0
	91	0	0	0
	92	0	0	0
23	93	0	0	0
	94	0	0	0
	95	0	0	0
	96	0	0	0
TOT MU		0.000	0.000	0.000
MAX(MW)		0	0	0
MIN(MW)		0	0	0

**Coal stock data (in MT)**

	Date	Linkage source	Captive source	Total
i) Opening stock	29.05.15	128777		128777
ii) Coal Received	29.05.15	21000		21000
iii) Coal consumption	03.03.15	15273		15273

INITIAL for 03.03.15

\*Note : Destination wise injection is to be shown separately in separate column



IN MW)

03.03.15

12:19:24 DATE :- 29.05.15

INITIAL

Electricity Trader(includin g distribution licensee in Trading mode)	Total	Projected Demand (MW)		
		Without Restriction	With Restriction	Reason of Restriction
(d)	(e)=(a+b+c+d)	(f)	(g)	(h)
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0.000	0.000	0.000	0.000	0.000
0	0	0	0	0
0	0	0	0	0