

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

03.03.2015

FROM :-

STPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

09.30 Hrs

DATE :-

02.03.15

INITIAL / REFRESHED / REVISED :-

INITIAL

Injection of power

DURATION		Proposed injection by entity in MW from Own generating station								
		UNIT #5			UNIT #6			TOTAL PLANT		
Hrs	Blo	No OF Running unit	Decl.Avbl.(S.O)		No OF Running unit	Decl.Avbl.(S.O)		No OF Running unit	Decl.Avbl.(S.O)	
			Actual	Notional		Actual	Notional		Actual	Notional
(1)	(2)	(3)								
00	01	1	225	225	1	190	190	2	415	415
	02	1	225	225	1	190	190	2	415	415
	03	1	225	225	1	190	190	2	415	415
	04	1	225	225	1	190	190	2	415	415
01	05	1	225	225	1	190	190	2	415	415
	06	1	225	225	1	190	190	2	415	415
	07	1	225	225	1	190	190	2	415	415
	08	1	225	225	1	190	190	2	415	415
02	09	1	225	225	1	190	190	2	415	415
	10	1	225	225	1	190	190	2	415	415
	11	1	225	225	1	190	190	2	415	415
	12	1	225	225	1	190	190	2	415	415
03	13	1	225	225	1	190	190	2	415	415
	14	1	225	225	1	190	190	2	415	415
	15	1	225	225	1	190	190	2	415	415

	16	1	225	225	1	190	190	2	415	415
04	17	1	225	225	1	190	190	2	415	415
	18	1	225	225	1	190	190	2	415	415
	19	1	225	225	1	190	190	2	415	415
	20	1	225	225	1	190	190	2	415	415
05	21	1	225	225	1	190	190	2	415	415
	22	1	225	225	1	190	190	2	415	415
	23	1	225	225	1	190	190	2	415	415
	24	1	225	225	1	190	190	2	415	415
06	25	1	225	225	1	190	190	2	415	415
	26	1	225	225	1	190	190	2	415	415
	27	1	225	225	1	190	190	2	415	415
	28	1	225	225	1	190	190	2	415	415
07	29	1	225	225	1	190	190	2	415	415
	30	1	225	225	1	190	190	2	415	415
	31	1	225	225	1	190	190	2	415	415
	32	1	225	225	1	190	190	2	415	415
08	33	1	225	225	1	190	190	2	415	415
	34	1	225	225	1	190	190	2	415	415
	35	1	225	225	1	190	190	2	415	415
	36	1	225	225	1	190	190	2	415	415
09	37	1	225	225	1	190	190	2	415	415
	38	1	225	225	1	190	190	2	415	415
	39	1	225	225	1	190	190	2	415	415
	40	1	225	225	1	190	190	2	415	415
10	41	1	225	225	1	190	190	2	415	415
	42	1	225	225	1	190	190	2	415	415
	43	1	225	225	1	190	190	2	415	415

	44	1	225	225	1	190	190	2	415	415
11	45	1	225	225	1	190	190	2	415	415
	46	1	225	225	1	190	190	2	415	415
	47	1	225	225	1	190	190	2	415	415
	48	1	225	225	1	190	190	2	415	415
12	49	1	225	225	1	190	190	2	415	415
	50	1	225	225	1	190	190	2	415	415
	51	1	225	225	1	190	190	2	415	415
	52	1	225	225	1	190	190	2	415	415
13	53	1	225	225	1	190	190	2	415	415
	54	1	225	225	1	190	190	2	415	415
	55	1	225	225	1	190	190	2	415	415
	56	1	225	225	1	190	190	2	415	415
14	57	1	225	225	1	190	190	2	415	415
	58	1	225	225	1	190	190	2	415	415
	59	1	225	225	1	190	190	2	415	415
	60	1	225	225	1	190	190	2	415	415
15	61	1	225	225	1	190	190	2	415	415
	62	1	225	225	1	190	190	2	415	415
	63	1	225	225	1	190	190	2	415	415
	64	1	225	225	1	190	190	2	415	415
16	65	1	225	225	1	190	190	2	415	415
	66	1	225	225	1	190	190	2	415	415
	67	1	225	225	1	190	190	2	415	415
	68	1	225	225	1	190	190	2	415	415
17	69	1	225	225	1	190	190	2	415	415
	70	1	225	225	1	190	190	2	415	415
	71	1	225	225	1	190	190	2	415	415

	72	1	225	225	1	190	190	2	415	415
18	73	1	225	225	1	190	190	2	415	415
	74	1	225	225	1	190	190	2	415	415
	75	1	225	225	1	190	190	2	415	415
	76	1	225	225	1	190	190	2	415	415
19	77	1	225	225	1	190	190	2	415	415
	78	1	225	225	1	190	190	2	415	415
	79	1	225	225	1	190	190	2	415	415
	80	1	225	225	1	190	190	2	415	415
20	81	1	225	225	1	190	190	2	415	415
	82	1	225	225	1	190	190	2	415	415
	83	1	225	225	1	190	190	2	415	415
	84	1	225	225	1	190	190	2	415	415
21	85	1	225	225	1	190	190	2	415	415
	86	1	225	225	1	190	190	2	415	415
	87	1	225	225	1	190	190	2	415	415
	88	1	225	225	1	190	190	2	415	415
22	89	1	225	225	1	190	190	2	415	415
	90	1	225	225	1	190	190	2	415	415
	91	1	225	225	1	190	190	2	415	415
	92	1	225	225	1	190	190	2	415	415
23	93	1	225	225	1	190	190	2	415	415
	94	1	225	225	1	190	190	2	415	415
	95	1	225	225	1	190	190	2	415	415
	96	1	225	225	1	190	190	2	415	415
TOT MU			5.400	5.400		4.560	4.560		9.960	9.960
MAX(MW)		1	225	225	1	190	190	2	415	415
MIN(MW)		1	225	225	1	190	190	2	415	415

Coal stock data (in MT)

	Stage - I				Stage -II			TOTAL
	Date	Linkage soure	Captive source	Total	Linkage soure	Captive source	Total	
i) Opening stock	2/3/2015	NIL	NIL	NIL	61689	NIL	61689	61689
ii)Coal Received	1/3/2015	NIL	NIL	NIL	10454	NIL	10454	10454
iii)Coal consumption	1/3/2015	NIL	NIL	NIL	7742	NIL	7742	7742

DAILY DRAWAL SCHEDULE (IN MW)
FOR THE DATE (DD.MM.YY) :-

03.03.2015

FROM :- **STPS**

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :- **09.30 Hrs** DATE :- **02.03.15**

on behalf of other entities as per 5.3(ix)

INITIAL

Injection of power on behalf of other entities as

Proposed Injection by the entity from own availability	Injection of power on behalf of other entities as	Total injection (Outside own area of supply)
(4)	(5)	(6)=(4+5)
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0

DURATION		Projected Drawal (MW) From					Projected Demand	
Hrs	Blo	Generati ng- Compan y	Dist. Licensee (State)	Committ ed inter- state power	Electricity Trader(incl uding distribution	Total	Without Restricti on	With Restricti on
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)	(g)
00	01	0	0	0	0	0	0	0
	02	0	0	0	0	0	0	0
	03	0	0	0	0	0	0	0
	04	0	0	0	0	0	0	0
01	05	0	0	0	0	0	0	0
	06	0	0	0	0	0	0	0
	07	0	0	0	0	0	0	0
	08	0	0	0	0	0	0	0
02	09	0	0	0	0	0	0	0
	10	0	0	0	0	0	0	0
	11	0	0	0	0	0	0	0
	12	0	0	0	0	0	0	0
03	13	0	0	0	0	0	0	0
	14	0	0	0	0	0	0	0
	15	0	0	0	0	0	0	0

	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0