

DAILY INJECTION SCHEDULE (IN MW)

FOR THE DATE (DD.MM.YY) :-

07.03.2015

FROM :-

STPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10.15 Hrs

DATE :-

06.03.15

INITIAL / REFRESHED / REVISED :-

INITIAL

Injection of power

DURATION		Proposed injection by entity in MW from Own generating station								
		UNIT #5			UNIT #6			TOTAL PLANT		
Hrs	Blo	No OF Running unit	Decl.Avbl.(S.O)		No OF Running unit	Decl.Avbl.(S.O)		No OF Running unit	Decl.Avbl.(S.O)	
			Actual	Notional		Actual	Notional		Actual	Notional
(1)	(2)	(3)								
00	01	1	230	230	1	230	230	2	460	460
	02	1	230	230	1	230	230	2	460	460
	03	1	230	230	1	230	230	2	460	460
	04	1	230	230	1	230	230	2	460	460
01	05	1	230	230	1	230	230	2	460	460
	06	1	230	230	1	230	230	2	460	460
	07	1	230	230	1	230	230	2	460	460
	08	1	230	230	1	230	230	2	460	460
02	09	1	230	230	1	230	230	2	460	460
	10	1	230	230	1	230	230	2	460	460
	11	1	230	230	1	230	230	2	460	460
	12	1	230	230	1	230	230	2	460	460
03	13	1	230	230	1	230	230	2	460	460
	14	1	230	230	1	230	230	2	460	460
	15	1	230	230	1	230	230	2	460	460

	16	1	230	230	1	230	230	2	460	460
04	17	1	230	230	1	230	230	2	460	460
	18	1	230	230	1	230	230	2	460	460
	19	1	230	230	1	230	230	2	460	460
	20	1	230	230	1	230	230	2	460	460
05	21	1	230	230	1	230	230	2	460	460
	22	1	230	230	1	230	230	2	460	460
	23	1	230	230	1	230	230	2	460	460
	24	1	230	230	1	230	230	2	460	460
06	25	1	230	230	1	230	230	2	460	460
	26	1	230	230	1	230	230	2	460	460
	27	1	230	230	1	230	230	2	460	460
	28	1	230	230	1	230	230	2	460	460
07	29	1	230	230	1	230	230	2	460	460
	30	1	230	230	1	230	230	2	460	460
	31	1	230	230	1	230	230	2	460	460
	32	1	230	230	1	230	230	2	460	460
08	33	1	230	230	1	230	230	2	460	460
	34	1	230	230	1	230	230	2	460	460
	35	1	230	230	1	230	230	2	460	460
	36	1	230	230	1	230	230	2	460	460
09	37	1	230	230	1	230	230	2	460	460
	38	1	230	230	1	230	230	2	460	460
	39	1	230	230	1	230	230	2	460	460
	40	1	230	230	1	230	230	2	460	460
10	41	1	230	230	1	230	230	2	460	460
	42	1	230	230	1	230	230	2	460	460
	43	1	230	230	1	230	230	2	460	460

	44	1	230	230	1	230	230	2	460	460
11	45	1	230	230	1	230	230	2	460	460
	46	1	230	230	1	230	230	2	460	460
	47	1	230	230	1	230	230	2	460	460
	48	1	230	230	1	230	230	2	460	460
12	49	1	230	230	1	230	230	2	460	460
	50	1	230	230	1	230	230	2	460	460
	51	1	230	230	1	230	230	2	460	460
	52	1	230	230	1	230	230	2	460	460
13	53	1	230	230	1	230	230	2	460	460
	54	1	230	230	1	230	230	2	460	460
	55	1	230	230	1	230	230	2	460	460
	56	1	230	230	1	230	230	2	460	460
14	57	1	230	230	1	230	230	2	460	460
	58	1	230	230	1	230	230	2	460	460
	59	1	230	230	1	230	230	2	460	460
	60	1	230	230	1	230	230	2	460	460
15	61	1	230	230	1	230	230	2	460	460
	62	1	230	230	1	230	230	2	460	460
	63	1	230	230	1	230	230	2	460	460
	64	1	230	230	1	230	230	2	460	460
16	65	1	230	230	1	230	230	2	460	460
	66	1	230	230	1	230	230	2	460	460
	67	1	230	230	1	230	230	2	460	460
	68	1	230	230	1	230	230	2	460	460
17	69	1	230	230	1	230	230	2	460	460
	70	1	230	230	1	230	230	2	460	460
	71	1	230	230	1	230	230	2	460	460

	72	1	230	230	1	230	230	2	460	460
18	73	1	230	230	1	230	230	2	460	460
	74	1	230	230	1	230	230	2	460	460
	75	1	230	230	1	230	230	2	460	460
	76	1	230	230	1	230	230	2	460	460
19	77	1	230	230	1	230	230	2	460	460
	78	1	230	230	1	230	230	2	460	460
	79	1	230	230	1	230	230	2	460	460
	80	1	230	230	1	230	230	2	460	460
20	81	1	230	230	1	230	230	2	460	460
	82	1	230	230	1	230	230	2	460	460
	83	1	230	230	1	230	230	2	460	460
	84	1	230	230	1	230	230	2	460	460
21	85	1	230	230	1	230	230	2	460	460
	86	1	230	230	1	230	230	2	460	460
	87	1	230	230	1	230	230	2	460	460
	88	1	230	230	1	230	230	2	460	460
22	89	1	230	230	1	230	230	2	460	460
	90	1	230	230	1	230	230	2	460	460
	91	1	230	230	1	230	230	2	460	460
	92	1	230	230	1	230	230	2	460	460
23	93	1	230	230	1	230	230	2	460	460
	94	1	230	230	1	230	230	2	460	460
	95	1	230	230	1	230	230	2	460	460
	96	1	230	230	1	230	230	2	460	460
TOT MU			5.520	5.520		5.520	5.520		11.040	11.040
MAX(MW)		1	230	230	1	230	230	2	460	460
MIN(MW)		1	230	230	1	230	230	2	460	460

Coal stock data (in MT)

	Stage - I				Stage -II			TOTAL
	Date	Linkage soure	Captive source	Total	Linkage soure	Captive source	Total	
i) Opening stock	6/3/2015	NIL	NIL	NIL	66689	NIL	66689	66689
ii)Coal Received	5/3/2015	NIL	NIL	NIL	13581	NIL	13581	13581
iii)Coal consumption	5/3/2015	NIL	NIL	NIL	6678	NIL	6678	6678

DAILY DRAWAL SCHEDULE (IN MW)
FOR THE DATE (DD.MM.YY) :-

07.03.2015

FROM :-

STPS

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

10.15 Hrs

DATE :-

06.03.15

on behalf of other entities as per 5.3(ix)

INITIAL

Injection of power on behalf of other entities as

Proposed Injection by the entity from own availability	Injection of power on behalf of other entities as	Total injection (Outside own area of supply)
(4)	(5)	(6)=(4+5)
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0

DURATION		Projected Drawal (MW) From					Projected Demand	
Hrs	Blo	Generati ng- Compan y	Dist. Licensee (State)	Committ ed inter- state power	Electricity Trader(incl uding distribution	Total	Without Restricti on	With Restricti on
		(a)	(b)	(c)	(d)	(e)=(a+b+c+d)	(f)	(g)
00	01	0	0	0	0	0	0	0
	02	0	0	0	0	0	0	0
	03	0	0	0	0	0	0	0
	04	0	0	0	0	0	0	0
01	05	0	0	0	0	0	0	0
	06	0	0	0	0	0	0	0
	07	0	0	0	0	0	0	0
	08	0	0	0	0	0	0	0
02	09	0	0	0	0	0	0	0
	10	0	0	0	0	0	0	0
	11	0	0	0	0	0	0	0
	12	0	0	0	0	0	0	0
03	13	0	0	0	0	0	0	0
	14	0	0	0	0	0	0	0
	15	0	0	0	0	0	0	0

	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
	0	0	0		0	0	0
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0