

DAILY INJECTION SCHEDULE

FOR THE DATE (DD.MM.YY) :-

FROM :-

TO :- STATE LOAD DESPATCH CENTRE (WB), WBSETCL

TIME OF ORIGIN :-

INITIAL / REFRESHED / REVISED :-

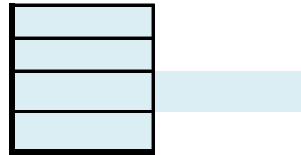
DURATION		Proposed injection by entity in MW from Own generating station							
		OLD UNIT			NEW UNIT			TOTAL PLAN	
Hrs	Blo	No OF Running unit	Declared Availability. (Sent Out)	Notional Declared Availability (Sent out)	No OF Running unit	Declared Availability. (Sent Out)	Notional Declared Availability (Sent out)	No OF Running unit	Declared Availability. (Sent Out)
(1)	(2)	(3)							
00	01	0	0	0	2	420	420	2	420
	02	0	0	0	2	420	420	2	420
	03	0	0	0	2	420	420	2	420
	04	0	0	0	2	420	420	2	420
01	05	0	0	0	2	420	420	2	420
	06	0	0	0	2	420	420	2	420
	07	0	0	0	2	420	420	2	420
	08	0	0	0	2	420	420	2	420
02	09	0	0	0	2	420	420	2	420
	10	0	0	0	2	420	420	2	420
	11	0	0	0	2	420	420	2	420
	12	0	0	0	2	420	420	2	420
03	13	0	0	0	2	420	420	2	420
	14	0	0	0	2	420	420	2	420
	15	0	0	0	2	420	420	2	420
	16	0	0	0	2	420	420	2	420
04	17	0	0	0	2	420	420	2	420
	18	0	0	0	2	420	420	2	420
	19	0	0	0	2	420	420	2	420
	20	0	0	0	2	420	420	2	420
05	21	0	0	0	2	420	420	2	420
	22	0	0	0	2	420	420	2	420
	23	0	0	0	2	420	420	2	420

	24	0	0	0	2	420	420	2	420
06	25	0	0	0	2	420	420	2	420
	26	0	0	0	2	420	420	2	420
	27	0	0	0	2	420	420	2	420
	28	0	0	0	2	420	420	2	420
07	29	0	0	0	2	420	420	2	420
	30	0	0	0	2	420	420	2	420
	31	0	0	0	2	420	420	2	420
	32	0	0	0	2	420	420	2	420
08	33	0	0	0	2	420	420	2	420
	34	0	0	0	2	420	420	2	420
	35	0	0	0	2	420	420	2	420
	36	0	0	0	2	420	420	2	420
09	37	0	0	0	2	420	420	2	420
	38	0	0	0	2	420	420	2	420
	39	0	0	0	2	420	420	2	420
	40	0	0	0	2	420	420	2	420
10	41	0	0	0	2	420	420	2	420
	42	0	0	0	2	420	420	2	420
	43	0	0	0	2	420	420	2	420
	44	0	0	0	2	420	420	2	420
11	45	0	0	0	2	420	420	2	420
	46	0	0	0	2	420	420	2	420
	47	0	0	0	2	420	420	2	420
	48	0	0	0	2	420	420	2	420
12	49	0	0	0	2	420	420	2	420
	50	0	0	0	2	420	420	2	420
	51	0	0	0	2	420	420	2	420
	52	0	0	0	2	420	420	2	420
13	53	0	0	0	2	420	420	2	420
	54	0	0	0	2	420	420	2	420
	55	0	0	0	2	420	420	2	420
	56	0	0	0	2	420	420	2	420
14	57	0	0	0	2	420	420	2	420
	58	0	0	0	2	420	420	2	420
	59	0	0	0	2	420	420	2	420
	60	0	0	0	2	420	420	2	420
15	61	0	0	0	2	420	420	2	420
	62	0	0	0	2	420	420	2	420

16	63	0	0	0	2	420	420	2	420
	64	0	0	0	2	420	420	2	420
	65	0	0	0	2	420	420	2	420
	66	0	0	0	2	420	420	2	420
	67	0	0	0	2	420	420	2	420
	68	0	0	0	2	420	420	2	420
17	69	0	0	0	2	420	420	2	420
	70	0	0	0	2	420	420	2	420
	71	0	0	0	2	420	420	2	420
	72	0	0	0	2	420	420	2	420
18	73	0	0	0	2	420	420	2	420
	74	0	0	0	2	420	420	2	420
	75	0	0	0	2	420	420	2	420
	76	0	0	0	2	420	420	2	420
19	77	0	0	0	2	420	420	2	420
	78	0	0	0	2	420	420	2	420
	79	0	0	0	2	420	420	2	420
	80	0	0	0	2	420	420	2	420
20	81	0	0	0	2	420	420	2	420
	82	0	0	0	2	420	420	2	420
	83	0	0	0	2	420	420	2	420
	84	0	0	0	2	420	420	2	420
21	85	0	0	0	2	420	420	2	420
	86	0	0	0	2	420	420	2	420
	87	0	0	0	2	420	420	2	420
	88	0	0	0	2	420	420	2	420
22	89	0	0	0	2	420	420	2	420
	90	0	0	0	2	420	420	2	420
	91	0	0	0	2	420	420	2	420
	92	0	0	0	2	420	420	2	420
23	93	0	0	0	2	420	420	2	420
	94	0	0	0	2	420	420	2	420
	95	0	0	0	2	420	420	2	420
	96	0	0	0	2	420	420	2	420
TOT MU			0.000	0.000		10.080	10.080		10.080
MAX(MW)		0	0	0	2	420	420	2	420
MIN(MW)		0	0	0	2	420	420	2	420

Coal stock data (in MT)

	<u>Stage - I</u>				<u>Stage -II</u>		
	Date	Linkage soure	Captive source	Total	Linkage soure	Captive source	Total
i) Opening stock	20/12/2014	NIL	NIL	NIL	44472	NIL	44472
ii)Coal Received	19/12/2014	NIL	NIL	NIL	6755	NIL	6755
iii)Coal consumption	19/12/2014	NIL	NIL	NIL	7427	NIL	7427



(IN MW)

21-Dec-2014

STPS

10:40 HRS

20-Dec-2014

Initial

DAILY DR

FOR THE DATE (D

FROM :-

TO :- STATE LOAD DE

TIME OF ORIGIN :-

INITIAL / REFRESHED

NT	Proposed Injection by the entity from own availability for other entities*	Injection of power on behalf of other entities as per 5.3(ix)	
Notional Declared Availability (Sent			
	(4)	(5)	
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0

DURATION		P	
Hrs	Blo	Generati ng- Compan y	Dist. License e (State)
		(a)	(b)
00	01	0	0
	02	0	0
	03	0	0
	04	0	0
01	05	0	0
	06	0	0
	07	0	0
	08	0	0
02	09	0	0
	10	0	0
	11	0	0
	12	0	0
03	13	0	0
	14	0	0
	15	0	0
	16	0	0
04	17	0	0
	18	0	0
	19	0	0
	20	0	0
05	21	0	0
	22	0	0
	23	0	0

420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
420	0	0	0
10.080	0.000	0.000	0.000
420	0	0	0
420	0	0	0

	63	0	0
	64	0	0
16	65	0	0
	66	0	0
	67	0	0
	68	0	0
17	69	0	0
	70	0	0
	71	0	0
	72	0	0
18	73	0	0
	74	0	0
	75	0	0
	76	0	0
19	77	0	0
	78	0	0
	79	0	0
	80	0	0
20	81	0	0
	82	0	0
	83	0	0
	84	0	0
21	85	0	0
	86	0	0
	87	0	0
	88	0	0
22	89	0	0
	90	0	0
	91	0	0
	92	0	0
23	93	0	0
	94	0	0
	95	0	0
	96	0	0
TOT MU		0.000	0.000
MAX(MW)		0	0
MIN(MW)		0	0

TOTAL
44472
6755
7427





for Open Access ear (OAC)		Export through trading		Net requireme nt of the Licensee for drawal
Restricted to, if any		Outside State	Within State	
Quantum	Reason			
(k)	(l)	(m)	(n)	(o)=(e+k+m+n)=(g+m+n+k)
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0



0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0.000	0.000	0.000	0.000	0
0	0	0	0	0
0	0	0	0	0

